

NORTH WELD COUNTY WATER DISTRICT

Notice of Meeting

October 12, 2026, at 8:30 AM

32825 Co Rd 39, Lucerne, CO 80646

**THE BOARD MEETING WILL BE OPEN TO THE PUBLIC IN PERSON AND BY
TELECONFERENCE**

Information to join by Phone is below:

Call-In Number: 1(719)-359-4580, Meeting ID: 858 4514 1710, Passcode: 054987

AGENDA

- 1. Call to Order**
- 2. Confirmation of Disclosures of Conflicts of Interest**
- 3. Action: Approve October 12, 2026, NWCWD Board Meeting Agenda**
- 4. Public Comment (3 Minute Time Limit; Items Not Otherwise on the Agenda)**
- 5. Consent Agenda: (These items are considered to be routine and will be approved by one motion. There will be no separate discussion of these items unless requested, in which event, the item will be removed from the Consent Agenda and considered in the Regular Agenda) (enclosures)**
 - a. Minutes from September 21, 2026, Meeting**
 - b. Invoices through October 12, 2026**
 - c. Stantec Change Order 8 for Continued Services (Ratify)**
 - d. Stantec Knox Pit Pipeline Alignment Evaluation Scope**
 - e. Zone 1 West Reynolds Application #6**
 - f. Acquisition of New Dump Truck**
- 6. Discussion: Meeting with Congresswoman Boebert, Discussion of Federal Infrastructure Grant Funding**
- 7. Discussion: North Weld County Water District Preliminary 2027 Budget (enclosures)**
 - a. NWCWD 2027 Preliminary Budget Memo**
 - b. Solider Canyon Water Authority 2027 Final Budget**
- 8. Public Hearing/Action: NWCWD Property Inclusions into District Boundaries**
 - a. Conduct Public Hearing on Petition for Inclusion from Little Calf Ranch, LLC (enclosure)**
 - i. Consider Adoption of Resolution No. 20261012-01: Resolution and Order for Inclusion of Property (enclosure)**
 - b. Conduct Public Hearing on Petition for Inclusion from Weldco Farms, LLC (enclosure)**

- i. Consider Adoption of Resolution No. 20261012-02: Resolution and Order for Inclusion of Property (enclosure)
- c. Conduct Public Hearing on Petition for Inclusion from High Plains Dairy, LLC (enclosure)
 - i. Consider Adoption of Resolution No. 20261012-03: Resolution and Order for Inclusion of Property (enclosure)
- d. Conduct Public Hearing on Petition for Inclusion from High Plains Dairy, LLC (enclosure)
 - i. Consider Adoption of Resolution No. 20261012-04: Resolution and Order for Inclusion of Property (enclosure)
- 9. Action: Consider Approval of Commercial Sector Water Dedication Agreement and Water Service Agreement, Miller Cattle (enclosures, privileged and confidential)
- 10. Action: Consider Approval of Water Dedication Agreement for the Town of Eaton Water Supply and Storage Shares (enclosures, privileged and confidential)
- 11. Discussion: City of Greeley Financial Reimbursement for Overland Ponds Reservoirs Capital Projects 2011 Intergovernmental Agreement (enclosures, privileged and confidential)
- 12. Discussion: Acquisition of Water Rights (enclosures, privileged and confidential)
- 13. Discussion: Update ELCO Service from NWCWD Unmetered Valve (enclosures, privileged and confidential)
- 14. Executive Session: The Board reserves the right to enter into Executive Session for the following purposes: Receiving legal advice and discussing matters subject to negotiation and strategy pursuant to § 24-6-402(4)(b)&(e), C.R.S. related to Financial Reimbursement of Overland Ponds, Acquisition of Water Rights, Water Dedication, Water Service Agreements, and ELCO Unmetered Valve
- 15. District Manager's Report (enclosures)
 - a. North Poudre Irrigation Company Advisory Board Meeting, October 7, 2026
 - b. Front Range H2O Vita Group Meeting
 - c. NEWT III Final Walk Through for Final Completion

Other Business:

ADJOURN_____ .M.

**MINUTES OF A MEETING OF THE BOARD OF THE NORTH WELD COUNTY
WATER DISTRICT HELD SEPTEMBER 21, 2026 AT 8:30 A.M. AT 32825 COUNTY
ROAD 39, LUCERNE, COLORADO AND VIA TELECONFERENCE**

The meeting of the Board of Directors of North Weld County Water District was called and held in accordance with the applicable laws of the State of Colorado. The following Directors, having confirmed their qualifications to serve, were in attendance:

Attendance

Tad Stout, President
Matt Pettinger, Assistant Secretary
Nels Nelson, Treasurer
J.G. Milne, Assistant Secretary
Anne Hennen, Assistant Secretary

Also present were Eric Reckentine and Garrett Mick, District General Manager; Zachary P. White, Esq., WBA, PC, District General Counsel; Jan Sitterson, Water Resources; Jamie Dickinson, Spencer Fane, District Special Counsel; Amy Bryer, The Solution PR; and members of the public.

1. Call to Order/Declaration of Quorum

It was noted that a quorum of the Board was present, with all Directors in attendance, and Mr. Stout called the meeting to order at 8:30 a.m.

2. Confirmation of Disclosures of Conflicts of Interest

Mr. White advised the Board that, pursuant to Colorado law, certain disclosures might be required prior to taking official action at the meeting. Mr. White reported that disclosures for those directors that provided WBA, PC, with notice of potential or existing conflicts of interest were filed with the Secretary of State's Office and the Board at least 72 hours prior to the meeting, in accordance with Colorado law, and those disclosures were acknowledged by the Board. Mr. White inquired into whether members of the Board had any additional disclosures of potential or existing conflicts of interest with regard to any matters scheduled for discussion at the meeting. No additional disclosures were noted.

3. Approve September 21, 2026, NWCWD Board Meeting Agenda

The Board reviewed the proposed agenda. Upon a motion by Mr. Nelson and seconded by Ms. Hennen, the Board unanimously approved the agenda, as amended to add discussion of the CBT Capacity Lease, the Greeley Absorption Area Proposal, and Representative Boebert's planned attendance at the October Board meeting.

4. Public Comment

None.

5. Consent Agenda

Mr. Reckentine reviewed the items on the consent agenda with the Board. Mr. Reckentine advised the Board that any item may be removed from the consent agenda to the regular agenda upon the request of any director. Upon a motion by Mr. Nelson and seconded by Ms. Hennen, the following items on the consent agenda were unanimously approved, ratified, and adopted, as amended:

- a. Minutes from August 10, 2026, Meeting
- b. Invoices through September 21, 2026
- c. Financial Statements August 2026
- d. Tank Maintenance Scope of Services
- f. Zone 1 West Pay Application #5
- g. Spencer Fane Engagement Letter for Windsor School District Easement (Ratify)
- h. Spencer Fane Engagement Letter for WSSC Augmentation Structure Bassler (Ratify)
- i. Letter of Intent
 - i. Vernon
 - ii. Lamey
 - iii. 35321 Estate LLC

Consent Agenda item (e), Ditesco Work Order Directive Zone 1 West Tank Site, was removed from the Consent Agenda and no action was taken.

6. Consider Approval of Eaton Pipeline Phase III Property Acquisition

- a. Mundt Property Valuation Settlement

Upon a motion by Mr. Nelson and seconded by Ms. Hennen, the Board approved the settlement of the Mundt property valuation matter.

- b. Update on AV Farms Valuation Trial

Ms. Dickinson provided an update on the status of the AV Farms valuation trial, reporting that no further amounts will be owed on the valuation. No action was taken.

7. ELCO Service from NWCWD Connection Letter, Reimbursements and Next Steps

The Board discussed the ELCO Service from NWCWD Connection Letter, Reimbursements and Next Steps in executive session. Following executive session, the Board authorized Mr. Reckentine to continue discussions and negotiations with ELCO and authorized Spencer Fane to send a letter identifying the amounts owed.

8. Executive Session

Upon a motion duly made and seconded, followed by an affirmative vote of at least two-thirds of the quorum present, the Board entered into executive session at 9:13 A.M. for the purpose of receiving legal advice and discussing matters subject to negotiation and strategy pursuant to § 24-6-402(4)(b) & (e), C.R.S. related to the ELCO Service from NWCWD Connection.

Pursuant to Section 24-6-402(2)(d.5)(II)(B), C.R.S., no record will be kept of the portion of this executive session that, in the opinion of legal counsel to the District, constitutes privileged attorney-client communication pursuant to Section 24-6-402(4)(b), C.R.S.

The Board reconvened in regular session at 9:40 A.M.

9. District Manager's Report

- a. October 8, 2026, Tri Districts Meeting, Ptarmigan Country Club, 5:30 P.M.

Mr. Reckentine reported that the Tri Districts Meeting is set for October 8, 2026, at 5:30 p.m. at Ptarmigan Country Club.

- b. NWCWD Preliminary 2027 Budget Meeting on October 12, 2026

Mr. Reckentine reported that he will prepare the preliminary 2027 budget and send it to the Board, hopefully before the budget meeting.

- c. WSA Templates Sent to All Participating Dairies

Mr. Reckentine reported that WSA templates have been sent to all participating dairies.

- d. Negotiations Began with City of Fort Collins on Treatment Capacity

Mr. Reckentine reported that negotiations have begun with the City of Fort Collins regarding treatment capacity.

- e. SCWTP Ceramic Filter Pilot Test Update

Mr. Reckentine provided an update on the SCWTP ceramic filter pilot test.

- f. NPIC Municipal Advisory Board

Mr. Reckentine reported his desire to establish a municipal advisory board to review losses from the Ditch. Discussions will continue.

- g. Cache la Poudre River Administration – CLPWUA Letter to State Engineer's Office

Mr. Reckentine reported that a letter was sent to the State Engineer's Office by the Cache la Poudre Water Users Association without the District's review or consent. Ms. Gorsevski will review the relevant decrees to determine whether the District may form and communicate its own opinion on the matter.

- h. CBT Carryover

Mr. Reckentine reported that the City of Greeley is willing to lease 2,000 acre-feet of CBT carryover water to the District, with a proposal expected at the next meeting.

- i. Greeley Absorption

Mr. Reckentine reported that the City of Greeley plans to send an absorption proposal for review by the District at the October meeting.

- j. Overland Ponds

Mr. Reckentine reported that the City of Greeley is ready to begin reimbursing the District for the overland ponds and that the parties will discuss a reimbursement timeline.

k. Eaton Fire

Mr. Reckentine reported the need to discuss water management of valves with the Eaton Fire Department.

l. Representative Visit

Mr. Reckentine reported that Representative Boebert will attend the October Board meeting.

Other Business:

None.

Adjourn

There being no further business to come before the Board, following discussion and upon a motion duly made, seconded, and unanimously carried, the Board determined to adjourn the meeting.

The foregoing constitutes a true and correct copy of the minutes of the above-referenced meeting.

Secretary for the Meeting

The foregoing minutes were approved on the 12th day of October, 2026.

**ATTORNEY STATEMENT
REGARDING PRIVILEGED ATTORNEY-CLIENT COMMUNICATION**

Pursuant to Section 24-6-402(2)(d.5)(II)(B), C.R.S., I attest that, in my capacity as the attorney representing North Weld County Water District, I attended the executive session at the regular meeting of North Weld County Water District convened at 9:14 A.M. on September 21, 2026 for the sole purpose of receiving legal advice and discussing matters subject to negotiation and strategy pursuant to § 24-6-402(4)(b) & (e), C.R.S. related to the ELCO Service from NWCWD Connection, as authorized by Section 24-6-402(4)(b), C.R.S. I further attest it is my opinion that all of the executive session discussion constituted a privileged attorney-client communication as provided by Section 24-6-402(4)(b), C.R.S. and, based on that opinion, no further record, written or electronic, was kept or required to be kept pursuant to Section 24-6-402(2)(b), C.R.S. or Section 24-6-402(2)(d.5)(II)(B), C.R.S.

Zachary P. White, Esq.

Change Order #	8	Date	1 September 2026
"Stantec"	Stantec Consulting Services Inc. Stantec Project # 181301778 410 17 th Street, Suite 1400, Denver, CO 80202-4427 Ph: (303) 285-4569 email: griffin.harbach@stantec.com		
"Client"	NORTH WELD COUNTY WATER DISTRICT Client Project # 32825 Weld County Road 39, Lucerne, CO 80646 Ph: (970) 356-3020 email: ericr@nwcwd.org		

Project Name and Location: Engineering Support Services

In accordance with the original Professional Services Agreement dated 2 March 2022 and Change Orders thereto, the Agreement changes as detailed below are hereby authorized.

2. TERM/RENEWAL. This Agreement shall be effective as of the dated date hereof and shall terminate on the earlier to occur of: (i) termination pursuant to Section 18 hereof; (ii) completion of the Services; or (iii) **December 31, 2026**. Notwithstanding the foregoing, unless terminated pursuant to subsection (i) or (ii) above, or unless the District determines not to appropriate funds for this Agreement for the next succeeding year.

Exhibit A

Project/Task Two: On-call Engineering Support Services

This amendment adds \$100,000 to Task 2.

Scope of work described below: Perform the professional services that may include the following:

- 1) Provide day-to-day consultation as requested by the NWCWD Manager. Attend necessary meetings.
- 2) Assist in reviewing NWCWD design criteria and standards for proposed developments projects.
- 3) Provide engineering assistance and customary civil and engineering design services on various projects, if requested.
- 4) Provide necessary Info Water modeling services on various projects, when requested.
- 5) Prepare reports, if requested.

Assumptions:

The effort to complete these tasks is based on the trend of the on-call efforts to date. Discussions with the District will be held when/if the budgets for the on-call services require additional amendment prior to the end date of the PSA.

Effect on Budget: With this amendment, the total approved budget for the North Weld County Water District Engineering Support Services contract totals \$616,498.

Effect on Schedule: This amendment does not extend the period of performance which goes through December 31, 2026.

Payments shall be made in accordance with the original agreement terms. All other items and conditions of the original Agreement shall remain in full force and effect.

Stantec Consulting Services Inc.**NORTH WELD COUNTY WATER DISTRICT**

Griffin Harbach, PE
Project Manager

Print Name and Title

Signature

Date Signed:

Print Name and Title

Signature

Date Signed:



Stantec Consulting Services Inc.
410 17th Suite, Suite 1400
Denver, CO 80222

October 7, 2026

Project/File: 181302136

Eric Reckentine
32825 Co Rd 39, Lucerne, CO 80646

Reference: Knox Waterline & Pump Station Preliminary Design

Dear Eric

This proposal is a draft Scope of Work for the Knox Waterline & Pump Station Preliminary Design. The purpose of this effort is to evaluate alternatives and prepare an order of magnitude of opinion of probable construction cost for the Knox Waterline and Pump Station. The subsequent Scope of Work describes our approach to the project objectives and presents a work plan and deliverables designed to support the District's successful acquisition of Knox Pit. We are happy to schedule a meeting to discuss any questions or comments. If no comments, we will submit a final scope of work for inclusion into a Task Order Agreement through our current On-call contract.

Thank you for this opportunity to continue our partnership.

Regards,

Stantec Consulting Services Inc.

Stephanie Elliott

Principal, Practice Lead -Water
(720) 418.0321
Stephanie.elliott@stantec.com

stantec.com

Knox Waterline & Pump Station Preliminary Design Scope of Work (DRAFT)

Scope of Services

The North Weld County Water District (District) is evaluating improvements associated with the acquisition and development of the Knox Pit as a raw water storage facility. Previous planning and conceptual engineering efforts have evaluated potential infrastructure associated with the Knox Pit, including the November 2020 *Knox Reservoir Fatal Flaw Review*, prepared for the District by Wenck Associates, Inc. (Wenck), and conceptual planning completed by Stantec in 2024 for raw water conveyance between the Cache la Poudre River and the Knox Pit.

The previous conceptual work developed preliminary pipeline alignments and profiles and identified potential locations for an intake structure and raw water lift stations, together with known and potential utility, roadway, ditch, and other infrastructure crossings. The conceptual information identifies existing utilities requiring further verification, including the approximate location of the existing Greeley waterline. The previous work will serve as background information for the current evaluation and will be reviewed and refined, as appropriate, based on current project requirements and available information. The 2024 conceptual work identifies the Greeley waterline location as approximate and notes that utility depths are unknown.

Stantec will evaluate two (2) raw water conveyance and pumping configurations: (1) an intake, raw water pipeline, and two raw water lift stations; and (2) an intake, raw water pipeline, and one raw water lift station. The intake pipeline and lift station discharge pipeline alignments are assumed to be generally consistent between the two alternatives. The alternatives will be evaluated using a Multi-Criteria Decision Analysis (MCDA) incorporating multidisciplinary criteria, including technical, operational, constructability, risk, and cost considerations, to support comparison of the alternatives and selection of a preferred alternative by the District.

Stantec will coordinate Subsurface Utility Engineering (SUE) by a qualified subcontractor to support verification of the horizontal and vertical location of three (3) existing Greeley waterline locations and one (1) existing sanitary sewer location relevant to the proposed improvements. Survey information will be incorporated into the alternatives evaluation and preliminary design, as applicable.

Stantec will document the alternatives evaluation, design criteria, key assumptions, preliminary design decisions, and the basis for the District-selected alternative in a Basis of Design Report (BODR). The work will be completed under the following major tasks:

- Task 100 – Project Management
- Task 200 – Alternatives Analysis

Task 100 Project Management

Stantec will provide project management, administration, and coordination throughout the duration of the Project. Project management activities will include project setup and closeout, monitoring and control of scope, schedule, budget, resources, and risks; coordination of the multidisciplinary project team and subcontractors; communication and coordination with the District; invoicing and progress reporting; and facilitation of project meetings.

100.1010 Project Management and Coordination

Stantec's Project Manager will provide overall management and coordination of the Project. Project management activities will include monitoring project scope, schedule, budget, resources, and risks; coordinating activities among Stantec's technical disciplines and subcontractors; monitoring project progress and deliverables; and coordinating with the District's Project Manager regarding project status, decisions, and issues requiring resolution.

Stantec will prepare and maintain a Project Management Plan (PMP) to guide execution of the Project. The PMP will document the project execution approach, project organization, team roles and responsibilities, communication protocols, project controls, and quality management approach. A Quality Management Plan (QMP) will be incorporated into the PMP and will define the quality assurance and quality control procedures applicable to the Project and its technical deliverables. The PMP and incorporated QMP will be maintained as internal project management documents throughout the duration of the Project.

Stantec will prepare and maintain a detailed project schedule using Microsoft Project. The schedule will identify major project activities, District review periods, decision points, project milestones, and deliverable dates. The schedule will be provided with monthly invoices and will be updated throughout the Project to reflect project progress and changes affecting planned activities or milestones.

The Subsurface Utility Engineering (SUE) subcontractor will prepare and implement a Health and Safety Plan (HASP) applicable to its field activities. Stantec will coordinate the subcontractor's health and safety requirements in accordance with Stantec's applicable health and safety procedures.

100.1010 Deliverables:

- Baseline project schedule prepared in Microsoft Project following Notice to Proceed, identifying major project activities, District review periods, decision points, milestones, and deliverable dates; electronic PDF.
- Updated project schedule, as applicable, with monthly progress reporting.

100.1020 Invoicing and Reporting

Stantec will prepare and submit monthly progress reports with invoices for work completed during the previous monthly period. Final invoice format will be approved by the District's Project Manager prior to

issuance of the first invoice. The monthly progress reports are anticipated to include project schedule and progress updates, budget status, earned value project summary, and identification of required District decisions, as applicable. Stantec will submit up to six (6) monthly progress reports/invoices.

100.1020 Deliverables:

- Up to four (4) monthly invoices and progress reports in electronic format.

100.1030 Meetings

Stantec will schedule and conduct meetings with the District throughout the Project and will conduct internal project team coordination meetings as described below. Stantec will prepare draft agendas and document key decisions and action items for meetings with the District. Meeting notes will be submitted to the District Project Manager within five (5) business days following each District meeting. The following meetings are anticipated:

(1) Kickoff Meeting: Stantec will conduct one (1) in-person, one (1) hour project kickoff meeting with the District to confirm project goals, success criteria, communication protocols, deliverables, data needs, key project risks and constraints, and immediate next steps. Stantec will prepare and distribute the meeting agenda and document key decisions and action items in meeting notes following the meeting. Stantec attendance is anticipated to include the Project Manager (PM), Project Technical Lead (PTL), and up to two (2) Design Leads, for a total of up to four (4) Stantec team members.

(2) Bi-Weekly Client Progress meetings: Stantec will conduct biweekly (every two weeks) progress meetings with the District throughout the Project duration. Progress meetings will provide a routine forum for reviewing items identified in the monthly progress report, discussing project issues and ideas, and confirming short- and long-term Project priorities. It is assumed that up to two (2) Stantec staff members will attend up to eight (8) 30-minute meetings. The meetings will be conducted virtually.

(3) Bi-weekly Internal Coordination meetings: Stantec will conduct biweekly (every two weeks) internal coordination meetings with the multidisciplinary project team to review project status, coordinate activities across disciplines, identify and resolve interdisciplinary issues, and coordinate upcoming project milestones and deliverables. It is assumed that up to eight (8) 30-minute internal coordination meetings will be conducted throughout the Project duration.

100.1030 Deliverables:

- Kickoff meeting agenda and meeting notes/action items.
- Biweekly Client Progress Meeting agendas and meeting notes/action items.
- Updated action item/decision log, as applicable.

Task 200 Alternatives Analysis

Stantec will review available project information and evaluate up to two (2) alternatives for the proposed raw water intake, conveyance pipeline, and lift station facilities. The alternatives analysis will incorporate multidisciplinary input and will provide the technical basis for comparison and the District's selection of a preferred alternative for advancement to 30% design to be scoped as additional work..

200.1010 Data Collection and Review

Stantec will review available background information relevant to the proposed Knox Waterline and Pump Station facilities. Background information is anticipated to include the November 2020 *Knox Reservoir Fatal Flaw Review* prepared by Wenck Associates, Inc., Stantec's 2024 conceptual planning information, available survey and mapping, existing utility information, property and easement information, available hydraulic and operational criteria, and other pertinent information provided by the District. Following review of the available background information, Stantec will identify additional information or clarification reasonably required to perform the Scope of Services and submit requests for information to the District, as applicable. The Project schedule assumes the District will provide available requested information or responses within five (5) business days of Stantec's request.

Stantec will review the previous conceptual intake, pipeline alignment, and lift station configurations to identify applicable design criteria, assumptions, constraints, and information requiring further evaluation as part of the alternatives analysis. Relevant existing conditions and constraints will be incorporated into the alternatives evaluation based on available information.

Stantec will coordinate Subsurface Utility Engineering (SUE) by a qualified subcontractor to verify the horizontal and vertical locations of three (3) existing Greeley waterline locations and one (1) existing sanitary sewer location relevant to the proposed improvements. The resulting subsurface utility information will be incorporated into the project base information and alternatives evaluation.

Stantec will coordinate a site visit to the intake location with three (3) Stantec staff in attendance. Site visit is estimated to be a full day (8 hours). As part of the site visit Stantec recommends an in-person meeting with NWCWD to determine the specific requirements of the intake structure including:

- Design flow rates
- Timing and duration of diversions
- Available equipment for debris and sediment management
- Access requirements
- Fish exclusion requirements
- Project footprint
- Permitting restrictions

During this site visit, Stantec will include a visit to a similar intake on the Poudre River just upstream of Highway 392 constructed by the town of Windsor where the Stantec team will meet with the operators of the structure to determine site similarities and operational challenges.

200.1010 Deliverables:

- Subsurface utility investigation data for the identified utility locations, in electronic format.
- Site visit notes

200.1020 Alternatives Analysis

Stantec will develop and evaluate up to two (2) alternatives for the proposed raw water intake, conveyance pipeline, and lift station facilities as follows:

1. Alternative 1 – Two (2) Lift Stations: Current configuration consisting of the intake, raw water pipeline, and two (2) raw water lift stations.
2. Alternative 2 – One (1) Lift Station: Current intake and raw water pipeline configuration utilizing one (1) raw water lift station.

For purposes of the alternatives analysis, the intake pipeline and lift station discharge pipeline alignments are assumed to be generally consistent between Alternatives 1 and 2.

Stantec will evaluate the two (2) alternatives at a level sufficient to support selection of a preferred alternative for advancement to 30% design which will be completed as additional scope. The evaluation will incorporate multidisciplinary input from civil, structural, mechanical, electrical, and instrumentation and controls disciplines.

Stantec will perform a preliminary assessment of the hydrologic, hydraulic, and geomorphic conditions will be conducted using existing information to support the selection of the preferred intake concept. Existing information from stream gages (Cache LA Poudre Riv AB Boxelder Crk NR Timnath, CO - USGS-06752280), FEMA hydrologic and hydraulic studies, and geomorphic assessments of the river will be reviewed.

Stantec will prepare two (2) conceptual designs of intakes as part of the alternatives analysis. The intake types will be informed by the specific requirements determined in the preliminary assessment activity. An initial assessment of the types that could be considered include but not limited to:

- A side intake with an overflow weir
- Cone screens

The following factors for each alternative intake design will be qualitatively described:

- Relative operational complexity
- Reliability of diversion

- Sediment and debris management
- Cost of construction
- Permitting complexity

The development of intake concepts and their qualitative evaluation will be presented to the District in a virtual meeting attended by up to three (3) Stantec staff. The purpose of the meeting will be to select a preferred concept to move forward into preliminary design. The evaluation of conceptual intake types and the selection of the preferred type coordinated with the multidisciplinary project team and incorporated into the alternatives evaluation, as applicable

Stantec will perform a Multi-Criteria Decision Analysis (MCDA) to provide a systematic comparison of the two (2) alternatives. Evaluation criteria and relative weighting will be developed by Stantec in coordination with the District for use in the alternatives evaluation. Stantec will present the proposed evaluation criteria and weighting to the District for review and confirmation during a regularly scheduled biweekly progress meeting prior to completing the alternatives scoring and evaluation. District confirmation of the evaluation criteria and weighting will be documented in the meeting notes. Criteria are anticipated to include technical performance, operational considerations, constructability, risk, and relative cost. The alternatives will be evaluated against the established criteria, and the results will be used in conjunction with engineering judgment and District input to support selection of the preferred alternative.

The alternatives analysis will also evaluate the preliminary configuration of the lift station facilities, including the building or equipment enclosure concept. The previous conceptual work identified a prefabricated structure; the appropriate building or enclosure concept will be evaluated as part of the alternatives analysis.

Stantec will develop order-of-magnitude (ROM) cost estimates for Alternatives 1 and 2 to support the comparative alternatives evaluation and MCDA. The ROM cost estimates will be planning-level and comparative in nature and will not constitute OPCCs. One (1) Class 5 OPCC will be developed for the District-selected alternative under as part of the 30% design to be completed as scope change.

200.1020 Deliverables:

- Alternatives analysis, MCDA results, and comparative order-of-magnitude (ROM) cost information for incorporation into the Alternatives Analysis Technical Memorandum and Findings Workshop presentation developed under Task 200.1030.

200.1030 Technical Memorandum and Findings Workshop

Stantec will prepare and facilitate one (1) Alternatives Analysis Findings Workshop with the District to present and discuss the results of the alternatives analysis completed under Task 200.1020. The workshop is anticipated to be conducted in person, with a virtual participation option provided for attendees unable to attend in person. Stantec will prepare an agenda and presentation materials summarizing the alternatives evaluated, key technical considerations, Multi-Criteria Decision Analysis (MCDA) evaluation criteria and results, relative advantages and disadvantages of each alternative, and relative cost considerations to support the District's selection of a preferred alternative.

The workshop will provide an opportunity for Stantec and the District to discuss the evaluation results, address questions, and obtain District input and direction regarding selection of the preferred It is assumed that the workshop will be up to two (2) hours in duration and attended by up to four (4) Stantec team members. Stantec will document key decisions and action items resulting from the workshop and distribute meeting notes to the District following the workshop.

Following the Findings Workshop, Stantec will prepare an Alternatives Analysis Technical Memorandum (TM) documenting the alternatives evaluated, applicable design criteria and assumptions, significant technical considerations, MCDA methodology and results, relative cost considerations, and applicable District input and decisions resulting from the Findings Workshop. The TM will summarize the basis for the alternatives evaluation and document the District-selected alternative.

200.1030 Deliverables:

- Alternatives Analysis Technical Memorandum (TM), including the alternatives evaluation, Multi-Criteria Decision Analysis (MCDA) evaluation and results, and comparative order-of-magnitude (ROM) cost information, electronic PDF.
- MCDA evaluation matrix summarizing evaluation criteria, weighting, scoring, and results for the alternatives evaluated.
- Findings Workshop documentation, electronic format.
- Findings Workshop meeting notes, including key decisions and action items.

200.1030 Meeting:

- One (1) Alternatives Analysis Findings Workshop, up to two (2) hours in duration, with up to three (3) Stantec team members. The workshop is anticipated to be conducted in person with a virtual participation option.

Assumptions

The scope, level of effort, fee, and schedule are based on the following assumptions:

1. **Billing Rates.** The fee estimate includes rates that will be held through the project duration and are aligned with the general On-call rates. Rates may be adjusted during negotiations of future phases of work.
2. **Expenses and Mileage.** The fee estimate includes project-related expenses at cost. Mileage will be charged based on the current IRS mileage reimbursement rate.
3. **Subcontractors.** The fee estimate includes a five percent (5%) markup on subcontractor services.
4. **Alternatives Analysis Findings Workshop.** Stantec will distribute applicable alternatives evaluation materials anticipated to be discussed at the Alternatives Analysis Findings Workshop at least ten (10) calendar days prior to the workshop to allow the District adequate time for review and preparation.

5. **District Review Periods.** The Project schedule assumes up to three (3) weeks for District review of formal draft submittals. The District will provide one (1) consolidated set of review comments for each formal submittal identified in the Scope of Services as requiring District review.
6. **Electronic Deliverables.** Unless otherwise identified in the Scope of Services, Project deliverables will be provided electronically. The Project Management Plan (PMP), including the incorporated Quality Management Plan (QMP), will be maintained as internal Stantec project management documents.
7. **District-Furnished Information.** The District will provide available project information reasonably required to perform the Scope of Services, including available survey and mapping, utility information, property and easement information, hydraulic and operational criteria, record drawings, and other pertinent Project information in the District's possession. Stantec will rely on information and data provided by the District or obtained from generally accepted industry sources unless independent verification is expressly included in the Scope of Services.
8. **Previous Planning and Conceptual Information.** Previous planning, studies, and conceptual information will be used as background information and reviewed and refined, as applicable, based on current Project requirements and available information. Stantec's review and use of previous information does not constitute independent verification or adoption of prior conclusions or assumptions except as expressly documented through the services performed under this Scope of Services.
9. **Alternatives Analysis.** The alternatives analysis is limited to the two (2) configurations identified under Task 200.1020. The intake pipeline and lift station discharge pipeline alignments are assumed to be generally consistent between Alternatives 1 and 2.
10. **Alternatives Analysis Cost Considerations.** Order-of-magnitude (ROM) cost estimates will be developed for Alternatives 1 and 2 at a level appropriate to support comparative evaluation of the alternatives under Task 200. The ROM cost estimates are planning-level and comparative in nature and will not constitute Class 5 Opinions of Probable Construction Cost (OPCCs).
11. **District-Selected Alternative.** Advancement of the Project into 30% design is based on the District selecting one (1) preferred alternative following completion of the alternatives evaluation and Findings Workshop.
12. **Subsurface Utility Engineering.** SUE services are limited to the utility investigation locations specifically identified under Task 200.1010. Additional utility investigation locations or services beyond those identified in the Scope of Services are not included. Additional assumptions associated with SUE field activities will be consistent with the approved SUE subcontractor scope of services.
13. **Existing Utilities.** Locations of existing utilities not specifically investigated as part of the SUE services will be based on available records, mapping, and other information available for the Project. Design of modifications or relocations of existing utilities is not included unless expressly identified in the Scope of Services.

14. **Permitting and Regulatory Approvals.** Permitting and regulatory approval services are not included in the current Scope of Services. Previous planning information regarding potential permitting requirements will be considered as background information but has not been independently verified as part of this scope.
15. **Geotechnical Services.** Geotechnical investigations, subsurface explorations, laboratory testing, and preparation of geotechnical reports or recommendations are not included in this Scope of Services. Stantec will rely on available geotechnical information, if any, and appropriate assumptions consistent with the 30% level of design.
16. **Hydraulic Model.** Stantec assumes the regulatory hydraulic model obtained from Larimer County or FEMA is usable and suitable to provide boundary conditions for the 2D HEC-RAS model. Significant model reconstruction or redevelopment of the FEMA model will be considered additional services.
17. **River Survey.** Stantec assumes the post-flood (2014) LiDAR data will be sufficient to capture overbank geometry. If additional surveying is required outside of the channel cross sections noted above, this will require a modification to the scope.
18. **Intake Analysis.** The alternative selection process for the intake will be performed on conceptual level design and will not involve detailed hydraulic modeling or assessment of each alternative

Project Schedule

The Project is anticipated to be completed within approximately 4 months following Notice to Proceed. A detailed project schedule identifying major project activities, District review periods, decision points, milestones, and deliverable dates will be prepared following Notice to Proceed and maintained throughout the Project.

Fee Summary

The following table provides a summary of the tasks and estimated fees included in this scope. Detailed fee breakdown is provided in the attached Stantec Fee Estimate. It is assumed this work will be billed on a time and materials basis

Task	Task Description	Hours	Not-to-Exceed Amount
100	Project Management	90	\$24,832.25
200	Alternative Analysis	607	\$167,387.75
Total			\$192,220.00



FEE ESTIMATE - NWCWD Knox WL

Name	Senior Project Manager	Project Technical Lead	Technical Independent Reviewer	Sr. Electrical Engineer	Electrical Engineer - EIT	Instrumentation & Controls Engineer	Instrumentation & Controls Engineer - EIT	Sr. Mechanical Engineer	Mechanical Engineer	Civil Engineer	River Hydrologist	Sr. Structural Engineer Lead	Structural Engineer	CAD/BIM Lead	Designer, CAD/BIM Staff	Sr. Cost Estimator	Project Control Specialist	Project Administrator	Technical Reviewer	Direct Costs	SurvWest
Project Billing Rate (T&M)	\$291.00	\$302.00	\$291.00	\$250.00	\$190.00	\$264.00	\$214.00	\$264.00	\$214.00	\$214.00	\$291.00	\$250.00	\$214.00	\$226.00	\$158.00	\$237.00	\$237.00	\$162.00	\$250.00	\$1.00	\$1.05
Total Units (T&M)	106	90	24	29	40	28	41	18	48	137	30	19	19	2	8	34	14	5	5	700.25	17.575
Total Fee (T&M)	\$30,846.00	\$27,180.00	\$6,984.00	\$7,250.00	\$7,600.00	\$7,392.00	\$8,774.00	\$4,752.00	\$10,272.00	\$28,318.00	\$8,750.00	\$4,750.00	\$4,066.00	\$452.00	\$1,264.00	\$8,058.00	\$3,318.00	\$810.00	\$1,280.00	\$700.25	\$18,453.75

Task Code	Task Name	Units																			
100 Project Administration																					
1010	Project Management and Coordination	23	6														6	1	1		
1020	Invoicing and Reporting	24															8	4	4		
1030	Meetings	6	2		1				1		1		1			1				400.25	
200 Alternatives Analysis																					
1010	Data Collection and Review	8	22								16										17.575
1020	Alternative Analysis	26	41	2	22	32	22	33	11	26	26	8	12	13	2	8	2				
1030	Technical Memo and Findings Workshop	19	19	2	6	8	6	8	6	22	34	6	6	6							

Task Type	Hours	Labor	Expense	Subs	Total
Time & Material	90	\$24,432.00	\$400.25	\$0.00	\$24,832.25
Time & Material	37	\$10,339.00	\$0.00	\$0.00	\$10,339.00
Time & Material	40	\$10,528.00	\$0.00	\$0.00	\$10,528.00
Time & Material	13	\$3,565.00	\$400.25	\$0.00	\$3,965.25
Time & Material	607	\$146,634.00	\$300.00	\$18,453.75	\$167,387.75
Time & Material	62	\$17,052.00	\$0.00	\$18,453.75	\$35,505.75
Time & Material	369	\$88,511.00	\$0.00	\$0.00	\$88,511.00
Time & Material	176	\$43,071.00	\$300.00	\$0.00	\$43,371.00
Total	697	\$173,066.00	\$700.25	\$18,453.75	\$192,220.00

APPLICATION AND CERTIFICATION FOR PAYMENT

CC/CA/Accountant Initials

Purchase Order Number

DATE PAYMENT IS DUE

DATE PAYMENT IS TO BE MAILED

TIME REMAINING ON CONTRACT

21-Oct-26

16-Oct-26

364 DAYS

PROJECT NUMBER

NOTICE TO PROCEED

INITIAL CONTRACT TIME PERIOD

TOTAL TIME EXTENSIONS

CONTRACT COMPLETION DATE

Today's DATE

N/A

13-Apr-26

520

14

29-Sep-27

30-Sep-26

CONTRACTOR

BONDING COMPANY NAME

BONDING COMPANY ADDRESS

BONDING COMPANY CONTACT NAME

INSURANCE EXPIRATION DATE

Reynolds Construction LLC

Travelers Casualty and Surety Company of America

One Tower Square

Hartford, CT 06183

William Kantlehner, III

4/28/2027

CHANGE ORDER SUMMARY

NUMBER	DATE APPROVED	ADDITIONS	DEDUCTIONS	NET CHANGE	DAYS
1	4/13/2026	\$350,652.00	\$30,823.00	\$319,729.00	0
2	8/10/2026	\$156,238.19	\$19,115.00	\$137,123.19	15
3				\$0.00	
4				\$0.00	
5				\$0.00	
6				\$0.00	
7				\$0.00	
8				\$0.00	
9				\$0.00	
10				\$0.00	
11				\$0.00	
12				\$0.00	
TOTALS:		\$506,890.19	\$50,038.00	\$456,852.19	15
NET CHANGE BY CHANGE ORDERS		\$456,852.19			

APPLICATION IS MADE FOR PAYMENT, AS SHOWN BELOW, IN CONNECTION WITH THE CONTRACT CONTINUATION SHEET, ATTACHED

1. ORIGINAL CONTRACT SUM

2. NET CHANGE BY CHANGE ORDERS

3. CONTRACT SUM TO DATE (LINE 1 +/- 2)

4. TOTAL COMPLETED AND STORED TO DATE

5. RETAINAGE:

a. 5% OF COMPLETED & STORED WORK

b. ADDN'L RETAINAGE FOR DEFECTS OR CLAIMS

TOTAL RETAINAGE

6. TOTAL EARNED LESS RETAINAGE

7. LESS PREVIOUS CERTIFICATES FOR PAYMENT

8. CURRENT PAYMENT DUE

9. BALANCE TO FINISH, PLUS RETAINAGE

10. PERCENT COMPLETED TO DATE

\$21,895,990.00

\$456,852.19

\$22,352,842.19

\$8,377,128.00

\$418,856.40

\$0.00

\$418,856.40

\$7,958,271.60

\$5,444,138.26

\$2,514,133.34

\$14,394,570.59

37%

THE UNDERSIGNED CONTRACTOR CERTIFIES THAT TO THE BEST OF THE CONTRACTOR'S KNOWLEDGE, INFORMATION AND BELIEF THE WORK COVERED BY THIS APPLICATION FOR PAYMENT HAS BEEN COMPLETED IN ACCORDANCE WITH THE CONTRACT DOCUMENTS, THAT ALL AMOUNTS HAVE BEEN PAID BY THE CONTRACTOR FOR WORK FOR WHICH PREVIOUS CERTIFICATES FOR PAYMENT WERE ISSUED AND PAYMENTS RECEIVED FROM THE OWNER, AND THAT CURRENT PAYMENT SHOWN HEREIN IS NOW DUE.

CONTRACTOR:

Digitally signed by Tony Grasso

DN: C=US, E=tony.grasso@reynoldscon.com,

O=Reynolds Construction, CN=Tony Grasso

Date: 2026.09.30 12:57:06-06'00'

DATE:

BY:

PRINT NAME:

CONSTRUCTION MANAGER:

Digitally signed by Robert Barrozo

DN: C=US, E=robbie.barrozo@ditescoservices.com,

O=Ditesco LLC, OU=Construction Management,

CN=Robert Barrozo

Date: 2026.09.30 16:35:20-06'00'

DATE:

BY:

PRINT NAME:

ENGINEER

Ditesco, LLC

10/01/26

DATE:

BY:

PRINT NAME:

North Weld County Water District

BY:

Operations Manager: Garret Mick

DATE:

North Weld County Water District

BY:

District Manager: Eric Reckenstine

DATE:

North Weld County Water District

BY:

Board President: Tad Stout

DATE:

NOTE: AN UPDATED PROGRESS SCHEDULE MUST ACCOMPANY PAY REQUEST.

THIS CERTIFICATE IS NOT NEGOTIABLE. THE AMOUNT CERTIFIED IS PAYABLE ONLY TO THE CONTRACTOR NAMED HEREIN. ISSUANCE AND ACCEPTANCE OF PAYMENT ARE WITHOUT PREJUDICE TO ANY RIGHTS OF THE OWNER OR CONTRACTOR UNDER THIS CONTRACT.

APPLICATION FOR PAYMENT						North Weld County Water District 32825 County Road 39 Lucerne, CO 80646			CONTRACTOR: Reynolds Construction, LLC 2183 S. Denver Ave. Fort Lupton, CO 80621			PAY REQUEST #..... SUBMISSION DATE..... PERIOD ENDING.....				6 21-Sep-26 20-Sep-26				
Zone 1 West Waterline						This pay application must be accompanied by an updated project schedule; failure to supply an updated schedule may result in a delayed progress payment.														
ITEM NO.	DESCRIPTION OF WORK	ORIG CONT QTY	C.O. QTY	UNIT	UNIT PRICE	BASE CONTRACT VALUE	CHANGE ORDER UNIT QUANTITY	CHANGE ORDER UNIT	CHANGE ORDER UNIT PRICE	CHANGE ORDER VALUE	REVISED CONTRACT AMOUNT	WORK COMPLETED ON PROJECT				STORED MATERIAL		\$ TOTAL COMPLETED AND STORED TO DATE	% COMPLETE	\$ BALANCE TO FINISH
												PREVIOUS PAY APP		THIS ESTIMATE		PREVIOUS	CURRENT			
												UNITS	\$ AMOUNT	UNITS	\$ AMOUNT					
Pipeline Installation																				
1	Mobilization	LS		1	238,796.00	\$ 238,796.00				\$ -	\$ 238,796.00	1.00	\$ 238,796.00		\$ -	\$0.00	\$0.00	\$238,796.00	100%	\$ -
2	Traffic Control	LS		1	67,785.00	\$ 67,785.00				\$ -	\$ 67,785.00	0.25	\$ 16,946.25		\$ -	\$0.00	\$0.00	\$16,946.25	25%	\$ 50,838.75
3	Owner's Field Offices	EA		8	12,007.00	\$ 96,056.00				\$ -	\$ 96,056.00	3.50	\$ 42,024.50	1.00	\$ 12,007.00	\$0.00	\$0.00	\$54,031.50	56%	\$ 42,024.50
4	Sediment and Erosion Control	LS		1	272,265.00	\$ 272,265.00	LS	1	\$ 6,075.00	\$ 6,075.00	\$ 278,340.00	0.60	\$ 163,359.00	0.05	\$ 13,613.25	\$0.00	\$0.00	\$176,972.25	64%	\$ 101,367.75
5	Contaminated Soils Removal and Replacement	TON		2225	63.00	\$ 140,175.00				\$ -	\$ 140,175.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 140,175.00
6	Trench Stabilization	CY		4900	120.00	\$ 588,000.00	CY	287	\$ 120.00	\$ 34,440.00	\$ 622,440.00	789.58	\$ 94,749.60	465.65	\$ 55,878.00	\$0.00	\$0.00	\$150,627.60	24%	\$ 471,812.40
7	Cutoff Wall	EA		14	5,840.00	\$ 81,760.00				\$ -	\$ 81,760.00	1	\$ 5,840.00	5	\$ 29,200.00	\$0.00	\$0.00	\$35,040.00	43%	\$ 46,720.00
8	42-inch Welded Steel Waterline	LF		11103	504.00	\$ 5,595,912.00				\$ -	\$ 5,595,912.00	1167.00	\$ 588,168.00	4574	\$ 2,305,296.00	\$1,971,526.60	\$1,039,856.84	\$3,933,320.84	52%	\$ 1,662,591.16
9	30-inch Welded Steel Waterline	LF		2588	436.00	\$ 1,128,368.00				\$ -	\$ 1,128,368.00		\$ -	1083	\$ 472,188.00	\$121,319.20	\$69,769.63	\$541,957.63	42%	\$ 586,410.37
10	20-inch PVC Waterline	LF		10450	197.00	\$ 2,058,650.00	LF	1415	\$ 197.00	\$ 278,755.00	\$ 2,337,405.00	9584	\$ 1,888,048.00	1973	\$ 388,681.00	\$50,691.56	\$33,397.80	\$2,310,126.80	97%	\$ 27,278.20
11	Larimer County Canal: 42-inch WSP Open Cut Installation	LF		160	2,127.00	\$ 340,320.00				\$ -	\$ 340,320.00		\$ -		\$ -	\$28,312.98	\$28,312.98	\$28,312.98	0%	\$ 312,007.02
12	Larimer County Canal: 20-inch PVC Open Cut Installation	LF		150	1,180.00	\$ 177,000.00				\$ -	\$ 177,000.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 177,000.00
13	Highway 257 Tunnel: Shafts	LS		1	228,620.00	\$ 228,620.00				\$ -	\$ 228,620.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 228,620.00
14	Highway 257 Tunnel: 42-inch WSP Casing Pipe Installation	LF		110	2,824.00	\$ 310,640.00				\$ -	\$ 310,640.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 310,640.00
15	Highway 257 Tunnel: 30-inch WSP Carrier Pipe Installation	LF		110	905.00	\$ 99,550.00				\$ -	\$ 99,550.00		\$ -		\$ -	\$19,448.00	\$19,448.00	\$19,448.00	0%	\$ 80,102.00
16	WCR 80: 20-inch PVC Open Cut Installation and Connection to Existing	LF		100	385.00	\$ 38,500.00				\$ -	\$ 38,500.00	95.00	\$ 36,575.00		\$ -	\$0.00	\$0.00	\$36,575.00	95%	\$ 1,925.00
17	WCR 13: Waterline A Connection to Existing	LS		1	212,875.00	\$ 212,875.00				\$ -	\$ 212,875.00		\$ -		\$ -	\$44,507.74	\$44,507.74	\$44,507.74	0%	\$ 168,367.26
18	WCR 13: Remove and Replace Existing 36" BFV	LS		1	44,500.00	\$ 44,500.00				\$ -	\$ 44,500.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 44,500.00
19	Waterline T1 Connection to Existing	LS		1	165,650.00	\$ 165,650.00				\$ -	\$ 165,650.00		\$ -		\$ -	\$74,197.07	\$74,197.07	\$74,197.07	0%	\$ 91,452.93
20	Highway 257: Waterline B Connection to Existing	LS		1	82,245.00	\$ 82,245.00				\$ -	\$ 82,245.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 82,245.00
21	WCR 78: Waterline C Connection to Existing	LS		1	87,460.00	\$ 87,460.00				\$ -	\$ 87,460.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 87,460.00
22	Combination Air Release/Air Vacuum Manhole Assembly: 42-inch Waterline	EA		3	83,400.00	\$ 250,200.00				\$ -	\$ 250,200.00		\$ -		\$ -	\$32,733.28	\$32,733.28	\$32,733.28	0%	\$ 217,466.72
23	Combination Air Release/Air Vacuum Assembly: 20-inch Waterline	EA		4	43,465.00	\$ 173,860.00				\$ -	\$ 173,860.00		\$ -		\$ -	\$18,161.74	\$18,161.74	\$18,161.74	0%	\$ 155,698.26
24	Blowoff Assembly: 42-inch Waterline	EA		4	30,450.00	\$ 121,800.00				\$ -	\$ 121,800.00		\$ -		\$ -	\$15,921.04	\$15,921.04	\$15,921.04	0%	\$ 105,878.96
25	Blowoff Assembly: 30-inch Waterline	EA		1	30,923.00	\$ 30,923.00	EA	-1	\$ 30,923.00	\$ (30,923.00)	\$ -		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ -
26	Blowoff Assembly: 20-inch Waterline	EA		4	19,115.00	\$ 76,460.00	EA	-1	\$ 19,115.00	\$ (19,115.00)	\$ 57,345.00	2	\$ 38,230.00		\$ -	\$897.76	\$897.76	\$39,127.76	67%	\$ 18,217.24
27	42" BFV Vault	EA		1	295,900.00	\$ 295,900.00				\$ -	\$ 295,900.00		\$ -	0.50	\$ 147,950.00	\$64,577.76	\$897.76	\$148,847.76	50%	\$ 147,052.24
28	30" BFV Vault	EA		1	220,720.00	\$ 220,720.00				\$ -	\$ 220,720.00		\$ -		\$ -	\$30,421.54	\$30,421.54	\$30,421.54	0%	\$ 190,298.46
29	Waterline Filling, Hydrostatic Testing, and Dewatering	LS		1	265,920.00	\$ 265,920.00	LS	1	\$ 26,075.00	\$ 26,075.00	\$ 291,995.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 291,995.00
30	Silage Pit Backfill and Restoration	LS		1	94,660.00	\$ 94,660.00				\$ -	\$ 94,660.00	1	\$ 94,660.00		\$ -	\$0.00	\$0.00	\$94,660.00	100%	\$ -
31	Seeding and Surface Restoration	AC		53	1,920.00	\$ 101,760.00	AC	2	\$ 1,920.00	\$ 4,320.00	\$ 106,080.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 106,080.00
32	Ship Loose Items	LS		1	21,830.00	\$ 21,830.00				\$ -	\$ 21,830.00		\$ -	1	\$ 21,830.00	\$0.00	\$0.00	\$21,830.00	100%	\$ -
TANK SITE INSTALLATION																				
33	Site Grading and Drainage	AC		4	440,010.00	\$ 1,760,040.00				\$ -	\$ 1,760,040.00		\$ -	0.60	\$ 264,006.00	\$0.00	\$0.00	\$264,006.00	15%	\$ 1,496,034.00
34	Pre-Stressed (AWWA D110) Tank Deferred Design	LS		1	86,730.00	\$ 86,730.00				\$ -	\$ 86,730.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 86,730.00
35	Pre-Stressed (AWWA D110) Tank Construction	LS		1	5,437,190.00	\$ 5,437,190.00				\$ -	\$ 5,437,190.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 5,437,190.00
36	Tank Piping and Valving (Tank to Main Lines)	LS		1	429,780.00	\$ 429,780.00				\$ -	\$ 429,780.00		\$ -		\$ -	\$7,008.21	\$7,008.21	\$7,008.21	0%	\$ 422,771.79
37	24-inch PVC Tank Drain Line	LF		470	404.00	\$ 189,880.00				\$ -	\$ 189,880.00		\$ -		\$ -	\$43,551.02	\$43,551.02	\$43,551.02	0%	\$ 146,328.98
38	Site Electrical and Security	LS		1	198,160.00	\$ 198,160.00				\$ -	\$ 198,160.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 198,160.00
39	Fence and Gate	LF		1350	63.00	\$ 85,050.00				\$ -	\$ 85,050.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 85,050.00
Added Items Via Change Orders																				
1.1	Romac Transition Fitting						LS	1	\$ 987.00	\$ 987.00	\$ 987.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 987.00
2.1	Waterline B modifications (20" connection change, remove BO)						LS	1	\$ 13,738.19	\$ 13,738.19	\$ 13,738.19		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 13,738.19
3.1	Tank Modification (Remove Ladder, add staircase)						LS	1	\$ 142,500.00	\$ 142,500.00	\$ 142,500.00		\$ -		\$ -	\$0.00	\$0.00	\$0.00	0%	\$ 142,500.00
											\$ -									
											\$ -									
TOTALS						\$ 21,895,990.00				\$ 456,852.19	\$ 22,352,842.19		\$ 3,207,396.35	\$ 3,710,649.25	\$ 2,523,275.51	\$1,459,082.40	\$8,377,128.00	37%	\$ 13,975,714.19	

STORED MATERIAL SUMMARY

SUPPLIER INVOICE NO.	SUPPLIER INVOICE DATE	Zone 1 West INVOICE INTRODUCED	BID ITEM NO.	MATERIAL DESCRIPTION	STORED THIS MONTH			NOTES:	INCORPORATED IN WORK					MATERIALS REMAINING IN STORAGE (\$)
					QUANTITY	UNIT PRICE	AMOUNT (\$)		DATE (MO/YR)	Zone 1 West INVOICE REMOVED	QUANTITY	UNIT PRICE	AMOUNT (\$)	
1668341	03/05/26	3	8	42" FLG 250B OL BFV W/ACT	1.00	\$ 38,142.40	\$ 38,142.40	42" FLG BFV (42" WSP)	Sep-26	6	1.00	\$ 38,142.40	\$ 38,142.40	\$ -
1668341	03/05/26	3	9	30" FLG OL BFV	2.00	\$ 18,011.00	\$ 36,022.00	30" FLG BFV (30" WSP)				\$ 18,011.00	\$ -	\$ 36,022.00
1668341	03/05/26	3	10	20" MJxFLG BFV L/A	2.00	\$ 7,521.98	\$ 15,043.96	20" MJxFLG BFV				\$ 7,521.98	\$ -	\$ 15,043.96
1668341	03/05/26	3	10	20" MJ OL 150# BFV L/A	2.00	\$ 7,163.76	\$ 14,327.52	20" MJ BFV	Aug-26	5	1.00	\$ 7,163.76	\$ 7,163.76	\$ 7,163.76
1668341	03/05/26	3	19	24" MJ OL BFV L/A	1.00	\$ 9,944.80	\$ 9,944.80	24" MJ BFV (T1 Conn. To Existing)				\$ 9,944.80	\$ -	\$ 9,944.80
1668341	03/05/26	3	19	30" FLG OL BFV	1.00	\$ 18,011.00	\$ 18,011.00	30" FLG BFV (T1 Conn. To Existing)				\$ 18,011.00	\$ -	\$ 18,011.00
1668341	03/05/26	3	37	24" FLG BFV SS 304 150B OL	2.00	\$ 9,944.11	\$ 19,888.22	24" FLG BFV (5MG tank site)				\$ 9,944.11	\$ -	\$ 19,888.22
1668341-1	03/30/26	3	17	36" BFV Less Accessories	2.00	\$ 22,253.87	\$ 44,507.74	36" BFVs				\$ 22,253.87	\$ -	\$ 44,507.74
1671151	04/06/26	3	10	20" PVC Pipe	2112.00	\$ 63.58	\$ 134,280.96	June: 9856 LF Delivered. Installed 4150. Removed invoice #1671151 in full & 2,038LF on invoice #1671151-1. July: Removed remainder of invoice #1671151-1 and removed 754 LF from invoice #1671151-2. August: Completed invoice 1671151-2 & added 2544 LF to invoice 1671151-3 for remainder of the PVC used. Sept: Completed majority of 20" PVC. Closed out the remaining qty.	Jun-26	3	2,112.00	\$ 63.58	\$ 134,280.96	\$ -
1671151-1	04/06/26	3	10	20" PVC Pipe	2816.00	\$ 63.58	\$ 179,041.28		Jun-26	3 & 4	2,816.00	\$ 63.58	\$ 179,041.28	\$ -
1671151-2	04/06/26	3	10	20" PVC Pipe	2112.00	\$ 63.58	\$ 134,280.96		Jul-26	4 & 5	2,112.00	\$ 63.58	\$ 134,280.96	\$ -
1671151-3	04/06/26	3	10	20" PVC Pipe	2816.00	\$ 63.58	\$ 179,041.28		Aug-26	5 & 6	2,816.00	\$ 63.58	\$ 179,041.28	\$ -
1670282	04/10/26	3	19	36" x 24" MJ Long Sleeve Epoxy	1.00	\$ 6,088.81	\$ 6,088.81	36"x24" Fitting				\$ 6,088.81	\$ -	\$ 6,088.81
1670282	04/10/26	3	19	36" Wedge Restraint Gland	13.00	\$ 1,522.22	\$ 19,788.86	Component to install T1 Waterline				\$ 1,522.22	\$ -	\$ 19,788.86
1670282	04/10/26	3	19	24" MJ 45° Bend Epoxy	4.00	\$ 2,714.24	\$ 10,856.96	24" Fittings				\$ 2,714.24	\$ -	\$ 10,856.96
1670282	04/10/26	3	19	24" DIP Wedge Rest. Gland	6.00	\$ 473.33	\$ 2,839.98	24" Fittings				\$ 473.33	\$ -	\$ 2,839.98
1670282	04/10/26	3	19	24" Joint Restraint	6.00	\$ 1,111.11	\$ 6,666.66	24" Fittings				\$ 1,111.11	\$ -	\$ 6,666.66
222148	04/28/26	3	23	CARV Manhole bottoms & accessories	1.00	\$ 4,409.30	\$ 4,409.30	Manhole Bottoms & accessories STA 112+40				\$ 4,409.30	\$ -	\$ 4,409.30
222148	04/28/26	3	23	CARV Manhole bottoms & accessories	1.00	\$ 4,528.30	\$ 4,528.30	Manhole Bottoms & accessories STA 128+50				\$ 4,528.30	\$ -	\$ 4,528.30
222220	04/30/26	3	23	CARV Manhole bottoms & accessories	1.00	\$ 4,647.30	\$ 4,647.30	Manhole Bottoms & accessories STA 100+92				\$ 4,647.30	\$ -	\$ 4,647.30
222220	04/30/26	3	23	CARV Manhole bottoms & accessories	1.00	\$ 4,576.84	\$ 4,576.84	Manhole Bottoms & accessories STA 36+69				\$ 4,576.84	\$ -	\$ 4,576.84
9000177165	06/16/26	3	8	42" WSP (MK 76, 76A, 77, 78)	199.16	\$ 192.42	\$ 38,322.56	42" WSP & Fittings	Sep-26	6	199.16	\$ 192.42	\$ 38,322.56	\$ -
9000177165	06/16/26	3	8	42" WSP (MK 79, 80, 81, 82)	199.14	\$ 192.42	\$ 38,317.56	42" WSP & Fittings	Sep-26	6	199.14	\$ 192.42	\$ 38,317.56	\$ -
9000177165	06/16/26	3	8	Blowoff Assembly Fittings (42")	1.00	\$ 4,110.00	\$ 4,110.00	42" WSP & Fittings				\$ 4,110.00	\$ -	\$ 4,110.00
9000177165	06/16/26	3	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 712.00	\$ 712.00	\$ -
9000177258	06/18/26	3	8	42" WSP (MK 83, 84, 85)	149.47	\$ 192.42	\$ 28,760.06	42" WSP & Fittings	Sep-26	6	149.47	\$ 192.42	\$ 28,760.06	\$ -
9000177258	06/18/26	3	8	42" WSP (MK 87, 88, 89)	149.35	\$ 192.42	\$ 28,738.70	42" WSP & Fittings	Sep-26	6	149.35	\$ 192.42	\$ 28,738.70	\$ -
9000177258	06/18/26	3	8	42" CARV Assembly Fittings	1.00	\$ 15,020.00	\$ 15,020.00	42" WSP & Fittings (MK 83 CARV STA 45+45.63)	Sep-26	6	1.00	\$ 15,020.00	\$ 15,020.00	\$ -
9000177258	06/18/26	3	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 712.00	\$ 712.00	\$ -
9000177303	06/19/26	3	8	42" WSP (MK 90, 91, 92, 93)	199.07	\$ 192.42	\$ 38,305.43	42" WSP & Fittings	Sep-26	6	199.07	\$ 192.42	\$ 38,305.43	\$ -
1668226	06/24/26	4	22	Yellow Bollards	12.00	\$ 224.44	\$ 2,693.28	Bollards for 3 CARV's (42" WSP)				\$ 224.44	\$ -	\$ 2,693.28
1668226	06/24/26	4	24	Yellow Bollards	16.00	\$ 224.44	\$ 3,591.04	Bollards for 4 blowoff's (42" WSP)				\$ 224.44	\$ -	\$ 3,591.04
1668226	06/24/26	4	26	Yellow Bollards	12.00	\$ 224.44	\$ 2,693.28	Bollards for 3 blowoff's (20" PVC)	Aug-26	5	8.00	\$ 224.44	\$ 1,795.52	\$ 897.76
1668226	06/24/26	4	27	Yellow Bollards	4.00	\$ 224.44	\$ 897.76	Bollards for 1 BFV vault (42" WSP)				\$ 224.44	\$ -	\$ 897.76
1668226	06/24/26	4	28	Yellow Bollards	4.00	\$ 224.44	\$ 897.76	Bollards for 1 BFV vault (30" WSP)				\$ 224.44	\$ -	\$ 897.76
9000177978	07/07/26	4	8	42" WSP (MK 148, 149, 150, 151)	249.01	\$ 192.42	\$ 47,914.50	42" WSP & Fittings				\$ 192.42	\$ -	\$ 47,914.50
9000177978	07/07/26	4	8	42" WSP (MK 152, 153, 154, 155)	199.20	\$ 192.42	\$ 38,330.06	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,330.06
9000177978	07/07/26	4	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00
9000177978	07/07/26	4	8	42" WSP (MK 156, 157, 159, 160)	199.25	\$ 192.42	\$ 38,338.92	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,338.92
9000177978	07/07/26	4	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00
9000177978	07/07/26	4	8	42" WSP (MK 158, 161, 162, 163)	163.40	\$ 192.42	\$ 31,442.01	42" WSP & Fittings				\$ 192.42	\$ -	\$ 31,442.01
9000178108	07/08/26	4	8	42" WSP (MK 164, 165, 166, 167)	199.25	\$ 192.42	\$ 38,339.30	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,339.30
9000178108	07/08/26	4	8	42" WSP (MK 168, 169, 170, 171)	199.25	\$ 192.42	\$ 38,339.30	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,339.30
9000178108	07/08/26	4	8	42" WSP (MK 172, 173, 174, 175)	199.16	\$ 192.42	\$ 38,321.79	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,321.79
9000178108	07/08/26	4	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00
9000178386	07/09/26	4	8	42" WSP (MK 209, 210, 211, 212)	199.20	\$ 192.42	\$ 38,330.26	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,330.26
9000178386	07/09/26	4	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00
9000178572	07/22/26	4	8	42" WSP (MK 198, 199, 200, 201)	199.25	\$ 192.42	\$ 38,339.30	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,339.30
9000178572	07/22/26	4	8	42" WSP (MK 202, 203, 205)	121.88	\$ 192.42	\$ 23,451.38	42" WSP & Fittings				\$ 192.42	\$ -	\$ 23,451.38
9000178572	07/22/26	4	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00
9000178572	07/22/26	4	8	42" WSP (MK 204, 206, 207, 208)	199.25	\$ 192.42	\$ 38,339.30	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,339.30
9000178286	07/15/26	4	8	42" WSP (MK 179, 181, 182, 184)	178.32	\$ 192.42	\$ 34,311.95	42" WSP & Fittings				\$ 192.42	\$ -	\$ 34,311.95
9000178286	07/15/26	4	8	42" WSP (MK 183, 185, 186, 189)	151.55	\$ 192.42	\$ 29,161.64	42" WSP & Fittings				\$ 192.42	\$ -	\$ 29,161.64
9000178286	07/15/26	4	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00
9000178286	07/15/26	4	8	42" WSP (MK 180, 187, 188, 190, 191)	165.18	\$ 192.42	\$ 31,784.51	42" WSP & Fittings				\$ 192.42	\$ -	\$ 31,784.51
9000178109	07/16/26	4	8	42" WSP (MK 176, 177, 178)	149.27	\$ 192.42	\$ 28,721.57	42" WSP & Fittings				\$ 192.42	\$ -	\$ 28,721.57
9000178109	07/16/26	4	8	24" Access Manway w/ Blind Flange	1.00	\$ 11,390.00	\$ 11,390.00	42" WSP & Fittings				\$ 11,390.00	\$ -	\$ 11,390.00
9000177478	06/24/26	4	8	42" WSP (MK 94, 95, 96, 97, 98, 99, 100, 101)	198.45	\$ 192.42	\$ 38,185.36	42" WSP & Fittings	Sep-26	6	198.45	\$ 192.42	\$ 38,185.36	\$ -
9000177478	06/24/26	4	24	Blowoff Assembly Fittings (42")	1.00	\$ 4,110.00	\$ 4,110.00	42" WSP & Fittings				\$ 4,110.00	\$ -	\$ 4,110.00
9000177478	06/24/26	4	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 712.00	\$ 712.00	\$ -
9000177478	06/24/26	4	8	42" WSP (MK 102, 103, 104, 105, 106)	198.87	\$ 192.42	\$ 38,266.57	42" WSP & Fittings	Sep-26	6	198.87	\$ 192.42	\$ 38,266.57	\$ -
9000177478	06/24/26	4	8	42" WSP (MK 107, 108, 109)	149.26	\$ 192.42	\$ 28,720.03	42" WSP & Fittings	Sep-26	6	149.26	\$ 192.42	\$ 28,720.03	\$ -
9000177478	06/24/26	4	8	24" Access Manway w/ Blind Flange	1.00	\$ 11,390.00	\$ 11,390.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 11,390.00	\$ 11,390.00	\$ -
9000177478	06/24/26	4	8	42" WSP (MK 110, 111, 112, 113)	198.97	\$ 192.42	\$ 38,286.00	42" WSP & Fittings	Sep-26	6	198.97	\$ 192.42	\$ 38,286.00	\$ -
9000177478	06/24/26	4	8	42" WSP (MK 122, 123, 124, 125)	199.21	\$ 192.42	\$ 38,331.80	42" WSP & Fittings	Sep-26	6	199.21	\$ 192.42	\$ 38,331.80	\$ -
9000177478	06/24/26	4	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 712.00	\$ 712.00	\$ -
9000177478	06/24/26	4	8	42" WSP (MK 114, 115, 116, 117, 118, 119, 120, 121)	153.42	\$ 192.42	\$ 29,521.85	42" WSP & Fittings	Sep-26	6	153.42	\$ 192.42	\$ 29,521.85	\$ -
9000177478	06/24/26	4	27	42" BFV Assembly Fittings	1.00	\$ 63,680.00	\$ 63,680.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 63,680.00	\$ 63,680.00	\$ -
9000177478	06/24/26	4	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 712.00	\$ 712.00	\$ -
9000177478	06/24/26	4	8	42" WSP (MK 126, 127, 128, 129)	199.21	\$ 192.42	\$ 38,332.18	42" WSP & Fittings	Sep-26	6	199.21	\$ 192.42	\$ 38,332.18	\$ -
9000177478	06/24/26	4	8	42" WSP (MK 130, 131, 132, 133)	199.21	\$ 192.42	\$ 38,332.37	42" WSP & Fittings	S					

STORED MATERIAL SUMMARY

SUPPLIER INVOICE NO.	SUPPLIER INVOICE DATE	Zone 1 West INVOICE INTRODUCED	BID ITEM NO.	MATERIAL DESCRIPTION	STORED THIS MONTH			NOTES:	INCORPORATED IN WORK					MATERIALS REMAINING IN STORAGE (\$)		
					QUANTITY	UNIT PRICE	AMOUNT (\$)		DATE (MO/YR)	Zone 1 West INVOICE REMOVED	QUANTITY	UNIT PRICE	AMOUNT (\$)			
9000178579	07/22/26	5	24	Blowoff Assembly Fittings (42")	1.00	\$ 4,110.00	\$ 4,110.00	42" WSP & Fittings				\$ 4,110.00	\$ -	\$ 4,110.00		
9000178579	07/22/26	5	8	42" WSP (MK 227, 228, 232, 233)	99.59	\$ 192.42	\$ 19,162.34	42" WSP & Fittings				\$ 192.42	\$ -	\$ 19,162.34		
9000178579	07/22/26	5	11	Larimer County Canal - 42" Waterline	49.62	\$ 192.46	\$ 9,550.25	42" WSP & Fittings				\$ 192.46	\$ -	\$ 9,550.25		
9000178579	07/22/26	5	8	42" WSP (MK 229, 231, 234, 235)	112.86	\$ 192.42	\$ 21,715.75	42" WSP & Fittings				\$ 192.42	\$ -	\$ 21,715.75		
9000178579	07/22/26	5	11	Larimer County Canal - 42" Waterline	32.73	\$ 192.46	\$ 6,298.64	42" WSP & Fittings				\$ 192.46	\$ -	\$ 6,298.64		
9000178579	07/22/26	5	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00		
9000178724	07/24/26	5	8	42" WSP (MK 240, 241, 242, 243)	199.16	\$ 192.42	\$ 38,323.14	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,323.14		
9000178724	07/24/26	5	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00		
9000178724	07/24/26	5	8	42" WSP (MK 244, 245, 246, 247)	199.22	\$ 192.42	\$ 38,333.14	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,333.14		
9000178844	07/24/26	5	8	42" WSP (MK 248, 249, 250)	122.43	\$ 192.42	\$ 23,557.98	42" WSP & Fittings				\$ 192.42	\$ -	\$ 23,557.98		
9000178844	07/24/26	5	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00		
9000178844	07/24/26	5	8	42" WSP (MK 251, 252, 253)	149.41	\$ 192.42	\$ 28,749.86	42" WSP & Fittings				\$ 192.42	\$ -	\$ 28,749.86		
9000178844	07/24/26	5	8	24" Access Manway w/ Blind Flange	1.00	\$ 11,390.00	\$ 11,390.00	42" WSP & Fittings				\$ 11,390.00	\$ -	\$ 11,390.00		
9000178844	07/24/26	5	8	42" WSP (MK 254, 255, 256)	123.29	\$ 192.42	\$ 23,724.04	42" WSP & Fittings				\$ 192.42	\$ -	\$ 23,724.04		
9000178908	07/29/26	5	8	42" WSP (MK 257, 258, 259, 260)	199.16	\$ 192.42	\$ 38,322.17	42" WSP & Fittings				\$ 192.42	\$ -	\$ 38,322.17		
9000178908	07/29/26	5	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00		
9000178908	07/29/26	5	8	42" WSP (MK 261, 268, 269)	149.45	\$ 192.42	\$ 28,757.75	42" WSP & Fittings				\$ 192.42	\$ -	\$ 28,757.75		
9000178908	07/29/26	5	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings				\$ 712.00	\$ -	\$ 712.00		
9000178908	07/29/26	5	8	42" WSP (MK 262, 263, 264, 265, 266, 267)	148.87	\$ 192.42	\$ 28,645.95	42" WSP & Fittings				\$ 192.42	\$ -	\$ 28,645.95		
9000178974	07/30/26	5	8	42" WSP (MK 270, 271, 272, 273)	142.03	\$ 192.42	\$ 27,329.80	42" WSP & Fittings				\$ 192.42	\$ -	\$ 27,329.80		
9000178974	07/30/26	5	36	Tank Piping & Valving	0.111	\$ 63,137.00	\$ 7,008.21	Tank Valving & Piping				\$ 63,137.00	\$ -	\$ 7,008.21		
9000179193	08/05/26	5	8	42" WSP (MK 33, 35, 36, 37)	199.25	\$ 192.42	\$ 38,339.30	42" WSP & Fittings	Sep-26	6	199.25	\$ 192.42	\$ 38,339.30	\$ -		
9000179193	08/05/26	5	8	42" WSP (MK 48, 49, 50, 51)	199.24	\$ 192.42	\$ 38,338.34	42" WSP & Fittings	Sep-26	6	199.24	\$ 192.42	\$ 38,338.34	\$ -		
9000179394	08/11/26	5	8	42" WSP (MK 30, 31, 32, 34, 38)	149.06	\$ 192.42	\$ 28,682.13	42" WSP & Fittings	Sep-26	6	149.06	\$ 192.42	\$ 28,682.13	\$ -		
9000179394	08/11/26	5	8	24" Access Manway w/ Blind Flange	1.00	\$ 11,390.00	\$ 11,390.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 11,390.00	\$ 11,390.00	\$ -		
9000179394	08/11/26	5	8	42" WSP (MK 39, 40, 41, 42, 43, 44, 45, 46)	198.50	\$ 192.42	\$ 38,194.60	42" WSP & Fittings	Sep-26	6	198.50	\$ 192.42	\$ 38,194.60	\$ -		
9000179394	08/11/26	5	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 712.00	\$ 712.00	\$ -		
9000179454	08/12/26	5	8	42" WSP (MK 47, 52, 53, 54)	174.21	\$ 192.42	\$ 33,521.30	42" WSP & Fittings	Sep-26	6	174.21	\$ 192.42	\$ 33,521.30	\$ -		
9000179454	08/12/26	5	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 712.00	\$ 712.00	\$ -		
9000179454	08/12/26	5	8	42" WSP (MK 55, 56, 57, 58)	199.20	\$ 192.42	\$ 38,329.87	42" WSP & Fittings	Sep-26	6	199.20	\$ 192.42	\$ 38,329.87	\$ -		
9000179454	08/12/26	5	8	42" WSP (MK 59, 60, 61, 62, 63, 64)	173.93	\$ 192.42	\$ 33,467.80	42" WSP & Fittings	Sep-26	6	173.93	\$ 192.42	\$ 33,467.80	\$ -		
9000179454	08/12/26	5	22	CARV Assembly Fittings	1.00	\$ 15,020.00	\$ 15,020.00	42" WSP & Fittings				\$ 15,020.00	\$ -	\$ 15,020.00		
1671151-4	07/29/26	5	10	20" PVC Pipe	176.00	\$ 63.58	\$ 11,190.08	20" PVC Pipe				\$ 63.58	\$ -	\$ 11,190.08		
1671151-4	07/29/26	5	37	24" x 14' Long Green PS115 PVC Pipe	378.00	\$ 62.60	\$ 23,662.80	24" PVC Pipe (Tank Drain)				\$ 62.60	\$ -	\$ 23,662.80		
9000179636	08/17/26	5	8	42" WSP (MK 65, 66, 67, 68)	199.252	\$ 192.42	\$ 38,340.07	42" WSP & Fittings	Sep-26	6	199.25	\$ 192.42	\$ 38,340.07	\$ -		
9000179636	08/17/26	5	8	3" dia. Forged Steel Threaded Coupling	1.00	\$ 712.00	\$ 712.00	42" WSP & Fittings	Sep-26	6	1.00	\$ 712.00	\$ 712.00	\$ -		
9000179746	08/19/26	5	8	42" WSP (MK 69, 71, 72, 73)	199.244	\$ 192.42	\$ 38,338.53	42" WSP & Fittings	Sep-26	6	199.24	\$ 192.42	\$ 38,338.53	\$ -		
9000179746	08/19/26	5	8	42" WSP (MK 74, 75, 303, 304, 305, 306)	99.62	\$ 192.42	\$ 19,169.27	42" WSP & Fittings	Sep-26	6	80.00	\$ 192.42	\$ 15,393.60	\$ 3,775.67		
9000179746	08/19/26	5	28	30" BFV Assembly Fittings	0.67	\$ 44,330.00	\$ 29,523.78	30" BFV Assembly Fittings				\$ 44,330.00	\$ -	\$ 29,523.78		
9000179746	08/19/26	5	8	24" Access Manway w/ Blind Flange	1.00	\$ 11,390.00	\$ 11,390.00	42" WSP & Fittings				\$ 11,390.00	\$ -	\$ 11,390.00		
9000179746	08/19/26	5	9	30" WSP (MK 308, 309, 310, 311, 312, 313, 314, 315)	100.62	\$ 176.10	\$ 17,718.30	30" WSP & Fittings				\$ 176.10	\$ -	\$ 17,718.30		
9000179746	08/19/26	5	15	SH 257 30" WSP Waterline	110.00	\$ 176.80	\$ 19,448.00	30" WSP & Fittings (For Bore Under Hwy 257)				\$ 176.80	\$ -	\$ 19,448.00		
9000179746	08/19/26	5	9	30" WSP (MK 307, 318A, 319, 320, 321)	191.02	\$ 176.10	\$ 33,639.33	30" WSP & Fittings	Sep-26	6	100.00	\$ 176.10	\$ 17,610.00	\$ 16,029.33		
9000179746	08/19/26	5	9	30" WSP (MK 322, 323, 323A, 324, 325)	192.73	\$ 176.10	\$ 33,939.58	30" WSP & Fittings	Sep-26	6	192.73	\$ 176.10	\$ 33,939.58	\$ -		
					TOTAL:			\$ 3,141,585.51						TOTAL:	\$ 1,682,503.10	\$ 1,459,082.40
														0% Tax	\$ -	\$ -
															\$ 1,459,082.40	



COLORADO KENWORTH, LLC ("Dealer")

doing business as: MHC KENWORTH - GREELEY

NEW TRUCK ORDER

GREELEY, CO 80631
112 13TH STREET
1-970-353-9700

PURCHASER			ADDRESS				
Northern Weld County Water District			32825 Co Rd 39				
BUSINESS PHONE	OTHER PHONE		CITY	STATE	ZIP CODE	COUNTY	DATE
970-397-0124			Lucerne	CO	80646	WELD	08/27/2026
QUANTITY	YEAR	MAKE	MODEL	BODY TYPE		SALESPERSON	
1	2027	KW	T880	TRUCK/DUMP		JAY MILLBURN	
STOCK NUMBER		COLOR	TO BE DELIVERED ON OR ABOUT			FINANCIAL SOURCE	
0620481		WHITE	09/07/2026			Cash	
SERIAL NUMBERS		1NKZX4TX7VJ243906					
PRICE OF VEHICLE(s) INCLUDING FET						\$264,596.00	
1-2027 Kenworth T880 Quad dump w Cummins Engine X15 500HP and Allison Automatic Transmission \$264,596.00 ***Price includes below warranties and pintle hitch and vibrator: Cab and Chassis 1yr/100K Engine and Aftertreatment 2yr/250K Sourcewell Contract # 032824-KTC							

TRADE TERMS AGREEMENT APPLICABLE ☐ YES

NOTE: If vehicle(s) are not funded within 15 days of truck receipt date at the dealer, customer will be charged a per diem amount per unit until units are fully funded. Customer has 60 days from delivery date of the truck to return and have any add-ons listed on the sales order completed.

DESCRIPTION OF TRADE-IN OR TRADE ATTACHMENT				
YEAR	MAKE	MODEL	SUBTOTAL	
			\$264,596.00	
			BUSINESS TAX	
SERIAL NUMBER			SALES TAX	
			LOCAL TAX	
BALANCE OWED TO			DOCUMENTATION FEE	\$495.00
			REGISTRATION FEES	
			TOTAL DELIVERED PRICE	\$265,091.00
			LESS: TRADE-IN ALLOWANCE	
			LESS: BALANCE OWED ON TRADE-IN	
			TRADE-IN EQUITY	
PURCHASER'S CERTIFICATION			LESS: CASH DEPOSIT SUBMITTED WITH ORDER	
Purchaser and the person signing this Order on behalf of Purchaser hereby certify that:			CASH DUE ON DELIVERY (Includes above Taxes, but may not be inclusive of all Applicable Taxes)	
1. Purchaser and the person signing this Order on behalf of Purchaser have carefully reviewed the terms and conditions printed on the front and reverse side hereof, and agree to be bound thereby. The terms and conditions printed on the front and reverse side hereof represent the entire and integrated agreement between the parties relating to the purchase and sale of the Vehicle and cancels and supersedes prior negotiations, representations or agreements, either written or oral.			UNPAID BALANCE (Amount to be Separately Financed by Purchaser) Due in Cash on Delivery	\$265,091.00
2. Purchaser and the person signing this Order on behalf of Purchaser have Carefully reviewed this Order and fully understand that the Vehicle listed above will be equipped only with the optional equipment specifically listed on the face of this Order plus all standard equipment as designated by the manufacturer at the time of delivery.			READ ALL PAGES OF THIS ORDER	
3. The person signing this Order on behalf of Purchaser is of legal age to execute binding contracts in this State. The person signing this Order on behalf of Purchaser has the authority and has been duly authorized to sign this Order on behalf of the Purchaser.			THE TERMS AND CONDITIONS ON PAGE 2 HEREOF ARE PART OF THIS ORDER.	
			THIS ORDER IS NOT VALID UNLESS SIGNED BY AND ACCEPTED BY AN AUTHORIZED MANAGER OF DEALER.	
			THE PRICE OF THIS VEHICLE DOES NOT INCLUDE ANY APPLICABLE TAXES, WHICH ARE THE RESPONSIBILITY OF PURCHASER AS SET FORTH ON ALL PAGES HEREOF.	
			ANY TAXES DISPLAYED ON THIS TRUCK ORDER ARE ESTIMATED. ACTUAL TAXES, AS APPLICABLE, WILL BE INVOICED TO THE PURCHASER AT THE PREVAILING TAX RATES AVAILABLE AT TIME OF VEHICLE INVOICE.	
			ANY DELIVERY DATES INDICATED ON THIS ORDER ARE ESTIMATES AND SUBJECT TO THE MANUFACTURERS' PRODUCTION SCHEDULE AND FINAL APPROVAL.	

**THIS ORDER CONTAINS A BINDING ARBITRATION PROVISION WHICH MAY BE ENFORCED BY THE PARTIES
TERMS AND CONDITIONS ON PAGE 2 HEREOF ARE PART OF THIS AGREEMENT**

SIGNED (AUTHORIZED REPRESENTATIVE OF PURCHASER) :	DATE	ACCEPTED BY DEALER	DATE
---	------	--------------------	------

(33-352680-581238)

TRCK-SALE-WI-4.3-02-A (REV 05/13)

Customer Initials _____

MHCUDI795000

This Truck Order ("Order"), including the front of this Order and these terms and conditions, constitutes a contract for the purchase of the vehicle(s) or chassis ("Vehicle") listed and described on the front side hereof, between dealer identified on the front side hereof ("Dealer"), and the purchaser identified on the front side hereof ("Purchaser"). This Order is binding upon Dealer and Purchaser upon each party's execution on the front side hereof.

1. PRICE REVISION: The manufacturer of any new Vehicle ordered hereunder by Purchaser may change the price to dealer of such Vehicle after the date of this Order. In the event of any such price change, prior to the delivery of any new vehicle to Purchaser, the Dealer shall have the right to change the price of the Vehicle described on the front side hereof by providing notice of such change to Purchaser. If Purchaser does not agree to pay the changed price of the Vehicle, Purchaser shall cancel this Order by providing Dealer with written notice of such cancellation within two (2) days of notice from Dealer of the change in the price of the Vehicle. If Purchaser fails to timely provide Dealer with such written notice, Purchaser shall be bound to pay the changed cash price of the Vehicle. In the event Purchaser cancels this Order pursuant to this Paragraph 1 and has traded a used vehicle as part of the consideration for a new Vehicle purchased by Purchaser, such traded-in vehicle shall be returned to Purchaser upon payment of a reasonable charge for storage and repairs (if any) or, if such traded-in vehicle has been previously sold by Dealer, the amount received therefore less a selling commission of 15% and any expense for storing, insuring, conditioning, or advertising such vehicle for sale shall be returned to Purchaser.

2. DEALER NOT AGENT OF MANUFACTURER: It is understood that there is no relationship of principal and agent between the Dealer and the manufacturer of the Vehicle and that the Dealer is not authorized to act, or attempt to act, or represent itself, directly or by implication, as agent of the manufacturer, or in any manner assume or create, or attempt to assume or create, any obligation on behalf of or in the name of the manufacturer. It is further understood that neither Dealer nor anyone acting on its behalf has made, or adopted from the manufacturer, any guarantee, representation or warranty regarding the residual, trade-in, repurchase or buyback value of the Vehicle (a "Repurchase Obligation"), and that any Repurchase Obligation is the sole and exclusive responsibility of the manufacturer. Purchaser hereby acknowledges, agrees, represents and warrants that Purchaser shall look solely to the manufacturer to perform or satisfy any Repurchase Obligation.

3. DISCLAIMER OF WARRANTY: General: References to a "new Vehicle" herein shall mean a motor vehicle that has not been previously registered in any state of the United States of America. References to a "used Vehicle" herein shall mean a motor vehicle which has been previously registered or which should have been registered in a state of the United States of America. **PURCHASER HEREBY ACKNOWLEDGES THAT DEALER NOR ANYONE ACTING ON ITS BEHALF HAS MADE ANY AFFIRMATION OF FACT, REPRESENTATION OR PROMISE RELATING TO THE VEHICLE THAT HAS BECOME A BASIS OF THIS TRANSACTION OR WHICH CREATES AN EXPRESS WARRANTY. NO SAMPLE OR MODEL HAS BECOME A BASIS OF THIS TRANSACTION OR WHICH CREATES AN EXPRESS WARRANTY. TO THE FULLEST EXTENT PERMITTED BY LAW, DEALER DISCLAIMS ANY IMPLIED WARRANTY OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, INFRINGEMENT, AND THOSE ARISING OUT OF COURSE OF PERFORMANCE OR DEALING OR USAGE OF TRADE OR ANY OTHER IMPLIED WARRANTY WITH RESPECT TO THE VEHICLE.**

New Vehicles: There are **NO WARRANTIES**, express or implied, made by Dealer or the manufacturer, on any new vehicle described on the front of this Order, except for the manufacturer's warranty applicable to such new Vehicle contained in the separate manufacturer's warranty which will be furnished to Purchaser upon delivery of the new vehicle. Such separate manufacturer's warranty shall be expressly IN LIEU OF any other express or implied warranty, condition or guarantee on the new Vehicle or any part thereof. Purchaser hereby acknowledges and agrees that Dealer has not in any manner adopted the manufacturer's warranty as a warranty of the Dealer and Purchaser acknowledges, agrees, represents and warrants that Purchaser shall look solely to the manufacturer to perform or satisfy any obligation under the manufacturer's warranty.

Used Vehicles: Dealer sells any used vehicle **AS IS** with all faults and defects, and the Dealer disclaims all warranties with respect to the Dealer in connection with the sale of any used Vehicle. If the Purchaser is assigned the remaining term of any manufacturer's warranty, Purchaser hereby acknowledges, agrees, represents and warrants that Dealer has not in any manner adopted the manufacturer's warranty as a warranty of Dealer, and Purchaser acknowledges, agrees, represents and warrants that Purchaser shall look solely to the manufacturer to perform or satisfy any obligation under the manufacturer's warranty. As between Purchaser and Dealer, the entire risk as to the quality and performance of any used Vehicle is assumed by Purchaser. As between Purchaser and Dealer, the Purchaser assumes the entire cost of service and repair and loss with respect to any used Vehicle found to be defective.

4. LIMITATION OF LIABILITY: DEALER WILL NOT BE LIABLE TO PURCHASER OR ANY OTHER PARTY FOR ANY CONSEQUENTIAL, INCIDENTAL, SPECIAL, PUNITIVE OR OTHER INDIRECT DAMAGES, INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOST USE, LOST PROFITS, LOST SAVINGS OR OTHER COMMERCIAL OR ECONOMIC LOSS, EVEN IF DEALER HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES OR THEY ARE FORESEEABLE OR FOR CLAIMS MADE BY A THIRD PARTY. IN NO EVENT SHALL DEALER'S TOTAL AGGREGATE LIABILITY TO PURCHASER OR ANY OTHER PARTY RELATING TO OR RESULTING FROM THE SALE, LICENSE OR USE OF A VEHICLE SUBJECT TO THIS ORDER OR THESE TERMS AND CONDITIONS EXCEED THE PURCHASE PRICE PAID FOR SUCH VEHICLE. THESE LIMITATIONS APPLY WHETHER THE LIABILITY IS BASED ON CONTRACT, TORT, STRICT LIABILITY OR ANY OTHER THEORY AND WHETHER THE ALLEGED BREACH OR DEFAULT IS A BREACH OF A FUNDAMENTAL CONDITION OR TERM, OR A FUNDAMENTAL BREACH. THESE LIMITATIONS APPLY TO THE FULLEST EXTENT PERMITTED BY LAW.

5. TRADE-IN VEHICLE: If a vehicle has been traded in as a part of the consideration for the Vehicle ordered by Purchaser hereunder and such traded in vehicle is not delivered to Dealer until delivery to Purchaser of the Vehicle, such trade-in vehicle shall be reappraised as directed by Dealer and such reappraisal value shall determine the allowance made for such vehicle. If such reappraised value is lower than the original allowance therefore shown on the face of this Order, Purchaser may, cancel this Order by providing Dealer with written notice of such cancellation within two (2) days after the reappraisal or prior to delivery of the Vehicle ordered hereunder to Purchaser whichever is earlier. If Purchaser fails to timely provide said written notice of such cancellation, Purchaser shall be bound to the amount of the reappraisal and shall pay the changed cash portion of the price of the Vehicle. The condition of any trade-in vehicle shall strictly comply with and Purchaser shall strictly comply with any Trade/Purchase Terms and Conditions Agreement signed by Purchaser ("Trade Terms Agreement"). If the condition of any trade-in vehicle is not strictly in compliance with, or if Purchaser has not strictly complied with the Trade Terms Agreement, Dealer shall not be obligated to accept the trade-in vehicle and the allowance shown on the front side hereof shall be deleted and Purchaser shall not be entitled to such allowance and Purchaser shall pay the amount of the deleted allowance to Dealer in cash upon delivery of the Vehicle.

6. PURCHASER'S REPRESENTATIONS AND WARRANTIES: Purchaser hereby represents and warrants that: (a) the trade-in vehicle shall be delivered free and clear from any security interest or other lien or encumbrance of any third person (except as otherwise noted on the title and agreed to in writing by Dealer at the time of the execution of this Order); (b) Purchaser shall promptly deliver to Dealer a valid certificate of title to the trade-in vehicle; (c) Purchaser has full power, right and lawful authority to dispose of the trade-in

vehicle; (d) the trade-in vehicle does not have a cracked or defective head, block, power train, or frame (including supportive portion of the anybody); (e) the engine and transmission have not been changed from the manufacturer's original equipment specifications; and (f) while owned by Purchaser, the odometer of the trade-in vehicle has not been replaced, tampered with or otherwise altered in any way and Purchaser has no reason to believe the trade-in vehicle's current odometer reading, as represented on the front side hereof, does not reflect its actual mileage. Purchaser further represents and warrants that Purchaser will use the Vehicle exclusively for a commercial use.

7. FAILURE OR REFUSAL TO ACCEPT DELIVERY: Except as provided in Paragraphs 1 and 5 of this Order, Purchaser may not cancel this Order. In the event that Purchaser fails or refuses to complete the purchase of the Vehicle, Purchaser shall pay Dealer, as liquidated damages and not as a penalty, the greater of the following: (a) twenty-five percent (25%) of the Total Delivered Price of the Vehicle, or (b) the cash deposit set forth on the front of this Order ("Liquidated Damages"). Dealer may apply any cash deposit made by Purchaser towards the Liquidated Damages. Further, in the event Purchaser has delivered to Dealer a trade-in vehicle as part of the consideration for the Vehicle, Dealer is authorized to sell such trade-in vehicle and Dealer may retain the proceeds thereof to satisfy the Liquidated Damages. Purchaser acknowledges that the Liquidated Damages are reasonable in light of the anticipated or actual harm caused by Purchaser's failure to complete the purchase. Purchaser further acknowledges that the Liquidated Damages do not constitute a penalty, but instead represent the parties' best estimate of the resulting damages given that the precise damages of Dealer are difficult to calculate.

8. TAXES: Unless otherwise agreed to in a writing signed by Purchaser and Dealer, Purchaser shall be solely responsible for the payment of all sales, use, consumer and other taxes arising out of this Order mandated by any applicable federal, state and local laws, codes, ordinances, rules and regulations, whether currently in effect, scheduled to go in effect, or subsequently enacted, including but not limited to, any increases in such taxes taking effect after the date of this Order. Purchaser shall be solely responsible for the cost and fees for all licenses, registrations and titles associated with the sale of the Vehicle.

9. FAILURE OR DELAY OF DELIVERY; FORCE MAJEURE: Dealer shall not be liable for failure to deliver or delay in delivery of the Vehicle where such failure to deliver or delay is due, in whole or in part, to any cause other than the gross negligence of Dealer. Further, Dealer will not have any liability for any breach caused by extreme weather or other act of God, strike or other labor shortage or disturbance, fire, accident, war, terrorist act or civil disturbance, delay of carriers, failure of normal sources of supply, act of government or any other cause beyond the reasonable control of Dealer.

10. NOTICES: It shall be a condition precedent to any liability of Dealer, whether in contract, tort, or otherwise, arising out of this Order or any other dealings between the parties that Purchaser provide written notice to Dealer of any claim, controversy, or alleged breach of this Order within ten (10) days of the event or occurrence giving rise to such claim, controversy or alleged breach and that Purchaser provide Dealer within a reasonable opportunity to cure the problems or issues giving rise to such claim, controversy or alleged breach of this Order. Notwithstanding the foregoing, Purchaser must provide Dealer with notice of any claim, controversy, or alleged breach of this Order and demand for arbitration within twelve months of discovery or accrual of the same, whichever occurs first. It is understood and agreed by the parties that the foregoing provision is both a condition precedent to the right to take such action, and a contractual modification to the statute of limitations for all actions, whether in contract, tort or otherwise, and failure to comply with this condition precedent and contractual statute of limitations shall be an absolute bar to recovery for any problems, issues, rights, claims or causes of action not specifically pled within the twelve month period. Whenever this Order requires that notice be provided to the other party, notice shall be deemed to have been validly given (i) if delivered in person to the party entitled to receive such notice, (ii) two (2) days after being sent by registered or certified mail, postage prepaid to the address indicated on the front side of this Order, or (iii) one (1) day after being sent via overnight mail through a respectable overnight delivery company.

11. ARBITRATION: Any controversy or claim arising out of or relating to this Order shall be decided by arbitration administered by the American Arbitration Association in accordance with its Commercial Arbitration Rules, subject to the limitations and restrictions set forth in this Paragraph 11. A demand for arbitration shall be made within a reasonable time after a controversy or claim has arisen and in no event shall be made after the date when institution of legal or equitable proceedings based upon such claim or controversy would be barred by the applicable statute of limitations, subject to the restriction set forth in Paragraph 10. The arbitrator(s) shall have no authority to award punitive or other damages not measured by the prevailing party's actual damages. The parties acknowledge and agree that this Order evidences a transaction involving interstate commerce. Accordingly, the United States Arbitration Act (Title 9 of the United States Code) shall govern the interpretation, enforcement and proceedings pursuant to the arbitration provisions of this Order. The place of arbitration shall be the American Arbitration Association's office closest to the location of Dealer designated on the front side hereof. The parties shall be entitled to discover all documents and information reasonably necessary for a full understanding of any relevant issue raised in the arbitration. Regardless of any term or provision herein to the contrary, claims for contribution or indemnity filed by a party in any lawsuit or action filed or asserted by a third party on account of personal injury or death of any person or damage to property shall not be subject to the terms and provisions of this Paragraph 11. The award rendered by the arbitrator(s) shall be final, and judgment may be entered upon it in accordance with applicable law in any court having jurisdiction thereof.

12. EXPENSES AND COSTS: Should Dealer be required to institute any action, including any arbitration proceeding, to enforce any of its rights set forth in this Order, then Dealer shall be entitled to reimbursement from Purchaser for all expenses, including but not limited to, reasonable attorneys' and experts' fees, and costs incurred by Dealer in connection with such action. In the event Purchaser institutes any action, including any arbitration proceeding, against Dealer and in the further event Dealer prevails in such action, Purchaser shall pay Dealer the amount of all expenses, including but not limited to reasonable attorneys' and experts' fees, and costs incurred by Dealer in connection with such action.

13. MISCELLANEOUS: This Order may not be changed, altered or amended in any way except in writing signed by a corporate officer or authorized manager of Dealer and an agent of Purchaser. Purchaser acknowledges and agrees that Purchaser has had an adequate opportunity to review and revise this Order and the Order shall not be construed against or in favor of Purchaser or Dealer. No waiver by either party of a breach or default hereunder will be deemed a waiver by such party of a subsequent breach or default of a like or similar nature. No waiver of any of these terms and conditions or any of the terms and conditions will be effective against Dealer unless it is in writing signed by a corporate officer or authorized manager of Dealer. No course of dealing or performance, usage of trade or failure to enforce any term or condition will be used to modify this Order. If any of these terms or conditions is unenforceable, such term or condition will be limited only to the extent necessary to make it enforceable, and all other terms and conditions will remain in full force and effect. This Order is deemed to have been entered into in the state of the location of Dealer designated on the front side hereof and will be governed by the laws of the state of the location of Dealer designated on the front side hereof, without giving effect to the choice of laws provisions thereof. The remedies expressly provided for in these conditions will be in addition to any other remedies that Dealer may have under the Uniform Commercial Code or other applicable law. Purchaser may not assign this Order without the prior written consent of Dealer. These terms and conditions are for the exclusive benefit of Dealer and Purchaser and no other person will have rights hereunder.

KENWORTH
VMXXR036-1

CHASSIS FINAL BILL
FOR VIN 1NKZX4TX7VJ243906

PAGE 001
AS OF 03/16/26

UNIT TYPE 2

DEALER CODE - C521

CUSTOMER NO - CG58

DATES

NAME AND ADDRESS

ROADFORCE

REQ DELV 03/09/26

MHC KENWORTH - GREELEY

382CA T880 QUAD SQUARE

DELIVERY 03/16/26

112 13TH ST

382CA T880 QUAD SQUARE

PRIC EFF 03/16/26

GREELEY CO 80631-4277

PREVIOUS CHASSIS NO.

THE FOLLOWING LIST DESCRIBES ALL COMPONENTS USED FOR THIS CHASSIS
DIMENSIONS AND WEIGHTS FOR THE ENTIRE ORDER ARE STATED IN CUSTOMARY.

APPLICATION

COMMODITY HAULED 0091041 ASPHALT

INTENDED SERVICE 0093005 LOCAL PICKUP & DELIVERY

BODY

BODY TYPE 0095010 END DUMP

BODY LENGTH 228.00 IN BODY HEIGHT 162.00 IN
MAX LADEN WEIGHT 4000.00 LBS

TRAILER

TRAILER TYPE

TRAILER LENGTH .00 FT TRAILER HEIGHT .00 FT
KINGPIN .00 IN CTR LINE AXLE GRP .00 IN
CORNER RADIUS .00 IN NO TRAILER AXLES 00

OPERATING AREA RESTRICTIONS

LENGTH 120.00 FT WIDTH 102.00 IN HEIGHT 13.50 FT

**** DEALER ASSIGNED:

CHASSIS

FRONT AXLE LOAD 20000.00 LBS REAR AXLE LOAD 46000.00 LBS GCW 108000.00 LBS
WHEELBASE 256.00 IN FAX/BOC 74.00 IN CAB/AXLE 182.00 IN
CAB/EOF 240.00 IN MAXIMUM GRADE 06 PERCENT HIGHWAY 088 % CLASS B 010
% CLASS C 002
% CLASS D 000

UNIT TYPE 2

SPECIAL REQUIREMENTS

SPECIAL RESTRICTIONS 0098025 U.S. DOMESTIC REGISTRY

ENGINEERING ASSIGNED RATINGS

GAWR FRONT: 20,000.00 LBS
GAWR FIRST INTER 11,020.00 LBS SECOND INTER 23,000.00 LBS
GAWR REAR: 23,000.00 LBS
GVWR: 88,040.00 LBS

CODE	DESCRIPTION	PUB CD	PRICE	WEIGHT
-----	-----	----	-----	-----
BASE MODEL				
0000810	T880 SERIES CONVENTIONAL	P	241,196	15,549
0070060	T880	P	0	0
0080101	DEALER/CUST ACKNOWLEDGES VEHICLE *NOT* FOR REG, DOMICILE, PRIMARY USE IN CA, USA	P	0	0
0080310	EPA CLEAN IDLE LABEL - CUMMINS ENGINES	P	107	0
0090000	NONSLEEPER	P	0	0
	With rear axle capacity less than 59K			
0098416	STATE OF REGISTRY: KANSAS	P	0	0
ENGINE AND ENGINE EQUIPMENT				
0130357	ENG: CUMMINS X15 500V, 2024	P	12,005	3,131
	500@1900 1850@900, PRODUCTIVITY SERIES			
N0920	C399 70....STANDARD MAXIMUM SPEED LIMIT			
N0922	C402 0.....EXPIRATION DISTANCE (C402)			
N0924	C209 100...HARD MAXIMUM SPEED LIMIT (C2			
N0926	C121 68....MAXIMUM ACCELERATOR PEDAL VE			
N0930	C128 68....MAXIMUM CRUISE SPEED (C128)			
N0936	C400 252...RESERVE SPEED FUNCTION RESET			
N0938	C334 0.....MAXIMUM CYCLE DISTANCE (C334			
N0940	C401 10....MAXIMUM ACTIVE DISTANCE (C40			
N0942	C333 0.....RESERVE SPEED LIMIT OFFSET (			
N0944	C234 YES...ENGINE PROTECTION SHUTDOWN (			
N0946	C231 NO....GEAR DOWN PROTECTION (C231)			
N0948	C132 1400..MAX PTO SPEED (C132)			
N0950	C239 NO....CRUISE CONTROL AUTO RESUME (			
N0952	C238 NO....AUTO ENGINE BRAKE IN CRUISE			
N0954	C395 0.....EXPIRATION DISTANCE (C395)			
N0956	C225 YES...ENABLE IDLE SHUTDOWN PARK BR			
N0958	C133 5.....TIMER SETTING (C133)			
N0960	C396 YES...ENABLE IMPENDING SHUTDOWN WA			
N0962	C397 60....TIMER FOR IMPENDING SHUTDOWN			
N0964	C206 35....ENGINE LOAD THRESHOLD (C206)			
N0968	C233 NO....IDLE SHUTDOWN MANUAL OVERRUL			
N0972	C382 YES...ENABLE HOT AMBIENT AUTOMATIC			
N0974	C188 40....LOW AMBIENT TEMPERATURE THRE			
N0976	C189 60....INTERMEDIATE AMBIENT TEMPERA			
N0978	C190 80....HIGH AMBIENT TEMPERATURE THR			
1000046	EPA EMISSIONS COMPLIANT ENGINE	P	0	0
1000122	2024 SERIES EMISSIONS ENGINE	U	0	0
1000151	PREMIERSPEC	P	0	0
1000244	PT Optimization analysis: Balance power/economy blend results	P	0	0
1000256	Customer's Typical Operating Spd:64 MPH	P	0	0
1000344	EWI TRACKING - A2 ENGINE MODULE CHASSIS	P	0	0
1000684	Effective VSL Setting NA	P	0	0
1000858	Engine Idle Shutdown Timer Disabled	P	0	0
1000891	Eff EIST NA Expiration Miles	P	0	0
	Use only with MX and Cummins engines			

UNIT TYPE 2				
CODE	DESCRIPTION	PUB CD	PRICE	WEIGHT
-----	-----	----	-----	-----
1002080	AIR COMP: CUMMINS 18.7 CFM NATURALLY ASPIRATED FOR CUMMINS X15 AND X15N ENGS	P	206	0
1051200	Air Cleaner: composite firewall mounted PACCAR or Cummins engines	P	0	0
1099080	PRE-CLEANER: MTD IN THE HOOD PLENUM	P	370	0
1105220	FAN HUB: HORTON 2-SPEED FOR X15/X15N	P	292	0
1123555	COOLING MODULE: 1330 SQIN	P	0	216
1247251	EXH: SING CAN 2024 RH UND W/DUAL SOC TP	P	1,400	747
1290224	Tailpipe: 5" Dual 24" 45 Deg Curved	P	134	7-
1291938	EXHAUST HEATSHIELD FOR SOC EXHAUST	U	96	3
1292944	Dual Lower Chrome Exhaust Elbow	P	676	0
1321125	Fuel Filter:Davco 382 Fuel/Water Separator	P	470	8
1321220	Run Aid:Cummins TRV for Davco only *For Fuel Filter, X15 AND 2.1 m models	P	234	2
1321305	Start Aid:12V Heat *For Fuel Filter	P	0	0
1504005	IMMERSION ENG BLOCK HTR:110-120V/1500W PLUG LOC UNDER DOOR C5, T6, T8 & W9	P	150	2
1812163	ALTERNATOR: PACCAR HDS 160 AMP BRUSHED	P	0	0
1821210	BATT: 3 PACCAR GP31 THR (700-730) 2100-2190 CCA DUAL PURPOSE BATTERIES	P	233	62
1836103	PACCAR PREMIUM 12V STARTER W/ X15 ENGS	P	94	0
1840065	12V LOW VOLTAGE DISCONNECT FOR BATTERY PROTECTION	P	0	0
1900996	JUMP START TERMINALS MTD UNDER HOOD	P	320	12
1901017	REMOTE PTO/THROTTLE, 12-PIN, ENG BAY REMOTE CONTROL PROVISION	P	0	0
MAIN TRANSMISSION AND CLUTCH				
2016627	TRANS:ALLISON 4500RDS 6 SPD GEN 6,W/PTO W/O RETARDER	P	32,753	1,130
N2060	SCAAN225140 REC.01/29/2026			
2408703	D/L: 3 MERITOR RPL25 SD W/ 2 CB	P	1,850	328
2410018	TORQUE CONVERTER INCLD W/ALLISON TRANS	P	0	0
2410019	TRANSMISSION APPROVAL RECEIVED, SEE NAR NARRATIVE N2060 FOR RECEIVAL DATE	U	0	0
2410151	PUSH BTN CTRL: CONSOLE MTD FOR ALLISON	P	0	0
2410204	ALLISON FUEL SENSE: DELETE	P	0	0
2410244	J1939 Park Brake Auto Neutral	P	0	0
2410310	ALLISON NEUTRAL AT STOP	P	0	0
2410426	ALLISON RDS PACKAGE 223 FOR 3000, 3500, 4000, 4500, 4700 TRANS	U	0	0
2410541	TORQUE CONVERTER:TC541 F/4000 SERIES USE WITH HD, 4000 & 4500 EVS, HS & RDS	U	0	0
2429377	C/I 1st Allison Trans PTO-1 OClock POS Allison 3000/4000	P	0	0
FRONT AXLE AND EQUIPMENT				
2516006	FR MERITOR MFS20 20K 3.74" DROP WIDE TRACK	P	242	460
2607002	FR AIR DISC BRK:BENDIX 14,601-22K	P	0	0
2690025	SPLINED ROTOR F/FR AIR DISC BRK F/USE W/IRON HUBS	P	140-	0
2702020	FR IRON HUB PIL MNT MAX CAP 20K 16.5X6" OR 7" OR AIR DISC BRKS, 11.25" BC 10BLT	P	211-	80
2741970	FR CONMET PRESET PLUS HUB PKG	P	0	0

UNIT TYPE 2				
CODE	DESCRIPTION	PUB CD	PRICE	WEIGHT
-----	-----	----	-----	-----
2750001	FR HUBCAP VENTED	P	0	0
2769000	FR SLACK ADJUST: INCL W/AXLE OR BRAKES ALSO USE W/DISC BRKS	P	0	0
2866020	FR SPRG TAPERLEAF 20K W/SHOCKS	P	0	0
2893882	PWR STRG DUAL GEARS, TRW TAS85 32K NOT F/USE W/TWIN STR	P	380	159
2899336	PWR STRG COOLER RADIATOR MTD	P	0	0
2900001	FR AXLE APPROVAL RECEIVED SEE NARRATIVE F/RECEIVAL DATE	U	0	0
2900024	FR FRAME RAISED 1" (26MM)	P	46	0
	REAR AXLE AND EQUIPMENT			
3142171	RR MERITOR RT46-164PEH 46K 16MM HSG DUAL/SING RED	P	2,228	2,019
3200410	REAR AXLE RATIO-4.10	P	0	0
3334004	RR BRK:BENDIX ES S-CAM 16.5X7" DUAL 46K MAX/EXT SERVICE	P	1,549-	40-
3392005	RR BRK DRUM:CAST TANDEM FOR USE W/16.5X7 OR 16.5X8.625" BRK	P	512-	208
3407050	RR HUB:AL HUB-PIL DUAL 11.25" BC 46K REQS "R" SERIES OUTER ENDS	P	0	0
3441972	RR CONMET PRESET PLUS HUB PKG:DUAL	P	0	0
3465002	RR AUTO SLACK ADJUST:TANDEM FOR DRUM BRKS	P	286	0
3485208	RR SPRING BRK:3036 DUAL. FOR DRUM BRKS.	P	533	100
3495226	ABS:BENDIX 4S/4M FR WHL+2 GRP RR WHL*AVL ONLY W/AIR BRK	P	3,575-	0
3500006	INVERTED BRK CHAMBERS*TO 52K CAP*F/16.5 X7 BRKS*AVL W/HEND BEAM/KW6-50/CHALMERS	P	6	0
3500058	I/A D/L: 1 MERITOR RPL20 *TANDEM ONLY*	P	0	88
3511420	CROSSLOCK: MERITOR 40-52K FWD RR/RR RR* W/CAB CNTRL*N/A W/-185, 380 OR RT52-160	P	2,767	39
3573111	CROSS/DIFF LOCK: SEPARATE SWITCH F/ DUAL AXLES	P	15	0
3749204	CHALMERS 854-46-H-HS 46K DUAL 54" AS HIGH CENTER OF GRAVITY APPLICATION	P	3,682	226
3808531	2STRBL PSHR:WCAL 13.5K SL13	P	31,482	2,489
3820037	2STRBL PSHR BRK:BENDIX NON-RSD 15X4" USE W/ 13.5K AXLE	P	0	0
3820524	2STRBL PSHR CAST BRK DRUM:15x4" F/USE W/ 13.5K AXLE	P	16	0
3821122	2STRBL PSHR HUB:AL,HUB PIL F/ USE W/ 13.5K AXLE	P	0	0
3828334	PSHR/TAG:GAU/SWITCH DASH-MT; Gauge LH DR SEAT,REGULATOR UNDER DRIVER DOOR	P	0	0
3830145	DELETE STD HD AIR SPRINGS F/ RR SUSP FOR CREDIT ONLY	P	23-	28-
3841048	1ST PSHR LOC: 48" FROM C/L FWD RR/SING RR AXLE	P	0	0
3842097	2ND PSHR LOC: 97" FROM C/L FWD RR/SING RR AXLE	P	0	0
	TIRES, WHEELS & RIMS			
4080019	FR CN HAC3 425/65R22.5 20PR W/ PRESSURE SENSOR INCL	P	413	6-
PART: CN05652010000		FET:	74	

UNIT TYPE 2				
CODE	DESCRIPTION	PUB CD	PRICE	WEIGHT
-----	-----	----	-----	-----
4280104	RR CN HDL3 LTL 11R24.5 16PR PART: CN05211560000 FET: 280	P	1,304-	200
4781215	2 STRBL PSHR: 4 CN HSR2 SA 255/70R22.5 16PR PART: CN05122460000 FET: 76	P	155	0
4900008	REAR TIRE QUANTITY: 8		0	0
5045216	FR WHL ALCOA 82362 22.5X12.25 AL HUB PIL, ADB COMPAT, LVL1 HIGH POLISH	P	319	10-
5245275	RR WHL ALCOA 98U63 24.5X8.25 AL ULTRA ONE HIGH POLISH WHL	P	3,740	136-
5781512	2 STRBL PSHR 4 ALCOA 88067 22.5X8.25 AL HUB PIL, ADB COMPAT, HIGH POLISH	P	1,784	102-
5900008	REAR WHEEL/RIM QUANTITY: 8		0	0
FRAME AND EQUIPMENT				
6057600	FRAME RAILS: 11-5/8 X 3/8" STL TO 447" SECTION MOD:21.43, RBM:2,572,000 LBS/EA	P	1,917	0
6302461	BUMPER: TAPERED CHROME STL CHANNEL REQS BUMPER SETTING CODE	P	594	63
6319485	48.5 INCH BUMPER SETTING *REQS BUMPER CODE	P	0	0
6324025	FRONT TOW HOOK: CAST CENTER MTD C5 REQS STL,T8 REQS IRON FRT DRIVE BRKT	P	300	28
6390001	STEEL SHACKLE LINKS	P	14	8
6390083	CUSTOM FRAME LAYOUT COMPLETE	U	0	0
6390086	VEHICLE LAYOUT SENT PENDING APPROVAL	U	0	0
6390312	IRON FRONT DRIVE BRACKETS	P	199	47
6391205	Custom Frame Layout: 5-9 chassis	P	200	0
6397001	HUCK BOLTS THROUGHOUT FRAME WHERE POSSIBLE, MAY NOT INCL SUSP C/M	P	322	0
N6390	CFL REF CH:228066 - LAYOUT SAME AS			
6401233	BATT BOX: CANTLVR STL BOC, SMOOTH ALUM COVER, VOCATIONAL STYLE	P	759	39
6409902	BATTERY BOX LOCATION: RH SIDE	P	116	15
6451090	DP CVR & BLK ENDS W/CAB ACC STEP FOR RHUC CNG/DPF-SCR C5/T6/T8	P	0	0
6679824	Width across front tires exceeds 102". Dealer to review delivery constraints with transporter.	P	0	0
6679859	FINAL EOF CUT-OFF DIMENSION WILL BE MODIFIED TO 56 IN TO 60 IN	P	0	0
6679954	DLR ACKNOWLEDGES TRUCK WIDTH IS >102"	U	0	0
6679995	***CUSTOMER WILL INSTL STRUCTURAL EOF CM BEFORE VEHICLE IS PLACED IN SERVICE*	P	0	0
6721125	DELETE MUDFLAP ARMS:DEALER/CUSTOMER RESPONSIBLE F/ INSTL OF ARMS	P	34-	12-
6723000	DELETE MUDFLAP SHIELDS-DEALER/CUSTOMER RESPONSIBLE F/ INSTL OF SHIELDS	P	0	8-
6742009	SQUARE END OF FRAME: W/O C/M	P	0	0
FUEL TANKS AND EQUIPMENT				
7210100	FUEL TANK: 100 US GAL 24.5" AL UND RPL	P	191	0
7722153	DEF TANK: SMALL ROUND, 14 GAL 2021 OR LATER EMISSIONS	P	0	44
7831008	F/T STEPS: 6" WIDE LOWER*1 22" OR 24.5" TANK LH	P	89	2
7840015	POLISH ONLY: 1 ALUMINUM TANK	P	477	0

UNIT TYPE 2				
CODE	DESCRIPTION	PUB CD	PRICE	WEIGHT
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7840038	POLISHED COVER: 1 DEF TANK ANY SIZE	P	359	3
7889061	POL STRAPS: 1 TANK ANY SIZE	P	96	0
7889203	DEF TO FUEL FILL RATIO 2:1 OR GREATER	P	0	0
7889245	ANTI-SIPHON DEVICE F/TANK FILLER NECK	P	0	0
	ANY NUMBER OF TANKS			
7889604	DEF TANK LOC: LH	P	0	0
7920100	Location: 100 gal fuel tank LH under ca			
CAB AND EQUIPMENT				
8025301	CAB: STAMPED ALUM, PANORAMIC CURVED	P	0	0
	WINDSHLD, W/ LED MARKER LIGHTS, SIGNALS			
8090604	HOOD: T880 SET-BACK MEDIUM LENGTH.	P	350	15
	122.6" BBC W/ STD BUMPER			
8098212	Bright Engine Air Intake	P	111	0
8108011	Htr/Air Con w/defrst & auto temp ctrl	P	0	0
	*48K BTU/hr heater *Daycab/40in SLPR			
8201047	STRG WHL: 18" NON-LEATHER *SMARTWHEEL	P	0	0
	INTEGRATED RADIO & CRUISE CONTROLS			
8201051	COLUMN MTD RETARDER CTRL, RH SIDE	P	0	0
8201200	STRG COLUMN:ADJ TELESCOPNG TILT	P	0	0
	CODE F/18" OR F/20" STRG WHEEL			
8203197	DASH MTD - COMPACT TRAILER BRAKE VALVE	P	75	0
	NON-SELF RETURNING			
8205135	INFO FOR C/I PTO: MUNCIE 10 BOLT	P	0	0
8205139	KW DOES NOT GUARANTEE PTO CLEARANCE W/	U	0	0
	ALLISON TRANSMISSIONS			
8205177	DASH SWITCH:1ST ALLISON-MOUNTED PTO	P	247	0
8208495	SW: 2 SPARES WIRED TO POWER	P	90	0
8221160	GAU: OIL TEMP ENG W/INTEGRAL WARN LT	P	46	0
8222404	GAU: DD VIRTUAL GAUGE - OIL TEMP ENG	P	0	0
8222413	GAU: DD VIRTUAL GAUGE - MANIFOLD	P	0	0
	PRESSURE BOOST			
8222414	GAU: DD VIRTUAL GAUGE - ENGINE PERCENT	P	0	0
	TORQUE			
8222722	GAU: MANIFOLD PRESS	P	44	0
8282027	MAIN INSTRUMENT PKG	P	0	0
	15" DISPLAY			
8282107	LARGE FLAT PANEL ON RD SIDE DASH	P	54	0
	FOR C/I CNTRLs REDUCES GAUGE COUNT BY 6			
8282120	USB CHARGING PORT - DASH PANEL	P	30	0
	*REQ 15" DIGITAL DISPLAY 8282027/28			
8300008	INTERIOR COLOR: SLATE GRAY	P	0	0
8330102	INTERIOR PACKAGE: VANTAGE DAYCAB	P	0	0
8390634	FLOORMAT: RUBBER MATERIAL	P	0	0
8410278	DR SEAT: KW GT702 HB DURACLOTH W/ VINYL	P	20-	10
	AIR-RIDE SUSP			
8480120	RD SEAT: KW GT100 HB TOOLBOX SEAT	P	0	0
	DURACLOTH W/ VINYL			
8490181	SEAT COLOR: BLACK	P	0	0
8601432	KENWORTH RADIO DEA710 AM/FM/WB/USB,	P	7-	0
	BLUETOOTH			
8698982	SPKRS: Mid Level Audio System- Daycab:	P	52	4
	High Performance Door and B-Pillar			
8699926	CB installation kit center mounted of	P	364	2
	header w/quick mt release dual antenna			
8700197	TURN SIGNAL: NON-SELF-CANCELLING	P	0	0

UNIT TYPE 2		PUB CD	PRICE	WEIGHT
CODE	DESCRIPTION			
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8700283	LH & RH TRIP LEDGE RAIN DEFLECTORS	P	0	0
8700601	GLOBAL TELEMATICS UNIT	P	0	0
8800260	GRABHANDLE: 1 LONG RH MTD SOC EXHAUST	P	68	2
8800262	GRABHANDLE: 1 LONG LH MTD SOC EXHAUST	P	68	2
8800402	GRABHANDLES: DUAL CAB-INTERIOR,A-PILLAR MTD DASH WRAP & B-PILLAR MTD HANDLES.	P	0	0
8832113	DAYLITE DOOR: KW W/ STD LH/RH ELEC DOOR LOCKS AND LH/RH ELEC WINDOW CONTROLS	P	0	0
8841618	AIR HORN: DUAL RECT 23" LH/RH ROOF INCL AIR HORN COVERS	P	324	4
8850139	LOOK-DOWN, PASS. DOOR, BLACK 11X6	P	0	0
8865003	MIRR: DUAL KW AERO MOTOR HTD 7"X13" CHROME SHELL-ARMS BLK W/ 6"X7" CX MIRR	P	354	0
8871446	RR CAB WINDOW: FIXED 19"X36" NOT AVAILABLE W/SLEEPER	P	0	0
8890038	3.5 X 11.5IN PLASTIC RECORD HLDR MTD RR CAB PANEL*N/A W/SLPR OR 2 PERSON BENCH	P	65	0
8890101	WINDSHIELD: 1-PC BONDED-IN W/ CURVED GLASS	P	0	0
8890135	SUNVISOR:EXTERIOR STAINLESS STEEL	P	893	19
8890348	Wheelwell FNDR Extension: 4.5"	P	28	1
8890876	KENWORTH CAB/SLEEPER AIR SUSPENSION	P	0	0
LIGHTS AND SIGNALS				
9010553	Headlamps: SAE Dual Halogen Complex Reflector	P	0	0
9022137	MARKER LIGHTS: 5 RECTANGULAR LED	P	0	0
9030016	TURN SIGNAL LIGHTS: FLUSH MTD LED MTD AT TOP OF FENDER WHEEL ARC	P	0	0
9030052	LED STOP/TURN/TAIL: WITH 2 LED B/U LIGHTS AND W/ LED LICENSE PLATE	P	0	0
9080206	Switch and Wiring:C/I Beacon Lights W/ Addt'l 20' Jumper Harness Shipped Loose	P	247	1
9090027	HEADLAMPS TO TURN ON WHEN WIPERS ARE ACTIVE	P	0	0
9090039	INTERRUPTER SWITCH FOR MARKER LTS B-CAB:INCL IN TURN SIGNAL;T3 IN DASH	P	0	0
9090049	Omit Brake Light W/ Engine Brake	P	0	0
9090115	REFLECTORS: 2 AMBER MIDFRM-MTD F/FULL TRUCK*FOR TRACTOR USE 9090117*	P	25	0
9090126	BACKUP ALARM: ELECTRIC	P	173	4
9090849	POLYSWITCHES REPL FUSES: SWITCH WILL AUTO RESET AFTER REMOVAL OF EXCESS LOAD	P	49	0
AIR EQUIPMENT				
9101219	AIR DRYER: BENDIX AD-HF HTD PURAGUARD & EXTENDED PURGE	P	148	0
9108001	MOISTURE EJT VLV: PULL CABLE DRAIN	P	0	0
9110020	FULL TRUCK KIT	P	1,003	15
9140020	NYLON AIR TUBING: FRAME/CAB	P	0	0
9140085	BENDIX LQ-5 RATIO VLV F/KW INSTLD PSHR/ TAG OR F/CI PSHR/TAG W/SPEC AIR SYSTEM	P	174	2
9140328	TRAILER ABS ELECT SUPPLY THRU SAE J560 7 PIN CONNECTOR (PER TMC RP137)	P	0	0
ORDER REVIEWED BY APPLICATIONS TECH:				
9290231	RANDALL.HIENEMAN@PACCAR.COM	U	0	0
GLIDER KITS AND ASSEMBLIES				

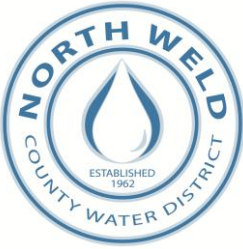
CODE	UNIT TYPE 2 DESCRIPTION	PUB CD	PRICE	WEIGHT
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9400079	Dealer Pick Up	U	0	0
	SPECIAL EQUIPMENT			
9407002	PREPAID CREDIT \$75	U	0	0
9407060	PREPAID CREDIT \$1,525	U	0	0
9407072	PREPAID CREDIT \$1,825	U	0	0
9409852	GHG Secondary Manufacturer:	P	0	0
	Does Not Apply			
9490003	OFF HIGHWAY/SPECIALTY COMPONENT TRUCK	P	0	0
	ADDITIONAL LEADTIME REQUIRED			
9490206	WARNING TRIANGLE REFLECTOR KIT: 3	P	56	4
	TRIANGLES IN PLASTIC CASE			
9490406	FIRE EXT: ONE 5# DRY CHEMICAL TYPE	P	154	11
	MTD OUTBOARD OF RD. SEAT. Class ABC.			
9491652	EMUX ARCHITECTURE	P	0	0
	PROMOTIONS			
	PAINT COLOR NUMBER			
9700000	PAINT COLOR NUMBER(S)	P	0	0
N9702	A - L0006EY WHITE			
N9720	FRAME N0001EA BLACK			
	NOTES			
9800001	***NOTE:REQUESTS PRECEDED BY N98XX ARE	U	0	0
	DISAPPROVED-OAR GRP #469-946-5351			
	PAINT			
9943004	BUMPER UNPAINTED	P	0	0
9943048	DAY CAB BULK PAINT	P	0	0
9943050	Day Cab Standard Paint	P	0	0
9944820	1 Color Paint Day Cab	P	0	0
	White If No Color Specified			
9960006	***PAINT SKETCH VERIFIED***	U	0	0
9965510	PAINT:BASE COAT/CLEAR COAT*REQS PAINT	P	0	0
	EXTERIOR & PAINT COLOR L SERIES CODES*			
N9994	EMAIL: ADMINNTSALES@MHC.COM			
N9995	CELL PHONE:			
N9996	SALESPERSON ID: ADMIN MHC			
N9997	DEALER CONTACT			
N9998	NAME: ADMIN MHC PH:816-483-7035			
N9999	JRH 01/29/26 0C006			
	** TOTAL ESTIMATED WEIGHT			27,254
	TOTAL LIST PRICE		344,230	
	BELOW CHARGES NOT INCLUDED IN TOTAL LIST PRICE			
9509668	- SPECIAL INVOICING - FREIGHT ADJUSTMENT		0	
9510327	- SPECIAL INVOICING - CUMMINS LTA - X15		0	
9510677	- CLASS 8 FLEET TRACKING		0	
9511431	- MODEL YEAR 2026 ENGINE		0	
9511479	- IOC ALLISON EXCEPTION		0	
	ADJUSTED LIST PRICE		344,230	
	PROMOTION PROGRAM CODE 00000000 @ 0.00 %		0	
	COMPETITIVE ALLOWANCE NO 01804320 @ 0.00 %		0	
	SURCHARGE/OPTIONS NO DISC			
9212653	- TRUCKTECH+ RD - 5YR SUB		799	
	CUMMINS ENGINES			
9220001	- BASE WARR: EMISSIONS		0	
	5YR/100K MI			
	TOTAL SURCHARGE/OPTIONS NOT SUBJECT TO DISC		799	

KENWORTH
VMXXR036-1

CHASSIS FINAL BILL
FOR VIN 1NKZX4TX7VJ243906

PAGE 009
AS OF 03/16/26

UNIT TYPE 2				
CODE	DESCRIPTION	PUB CD	PRICE	WEIGHT
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OPTIONAL EXT WTY & PRV MNT				
9200021	- BASE WARR: STANDARD SERVICE HEAVY DUTY 12 MONTHS/100K MI/160K KM		0	
TOTAL OPTIONAL EXT WTY & PRV MNT			0	
TOTAL TIRE FET INCLUDED -- AS PRODUCED			430	
MARKETING, TECHNOLOGY AND SERVICE FEE			1,715	
** WEIGHT SHOWN HERE IS AN ENGINEERING ESTIMATE AND DOES NOT INCLUDE UNPUBLISHED OPTIONS. ACTUAL "SHIPPING" WEIGHT MAY VARY.				



NORTH WELD COUNTY WATER DISTRICT

32825 CR 39 • LUCERNE, CO 80646

P.O. BOX 56 • BUS: 970-356-3020 • FAX: 970-395-0997

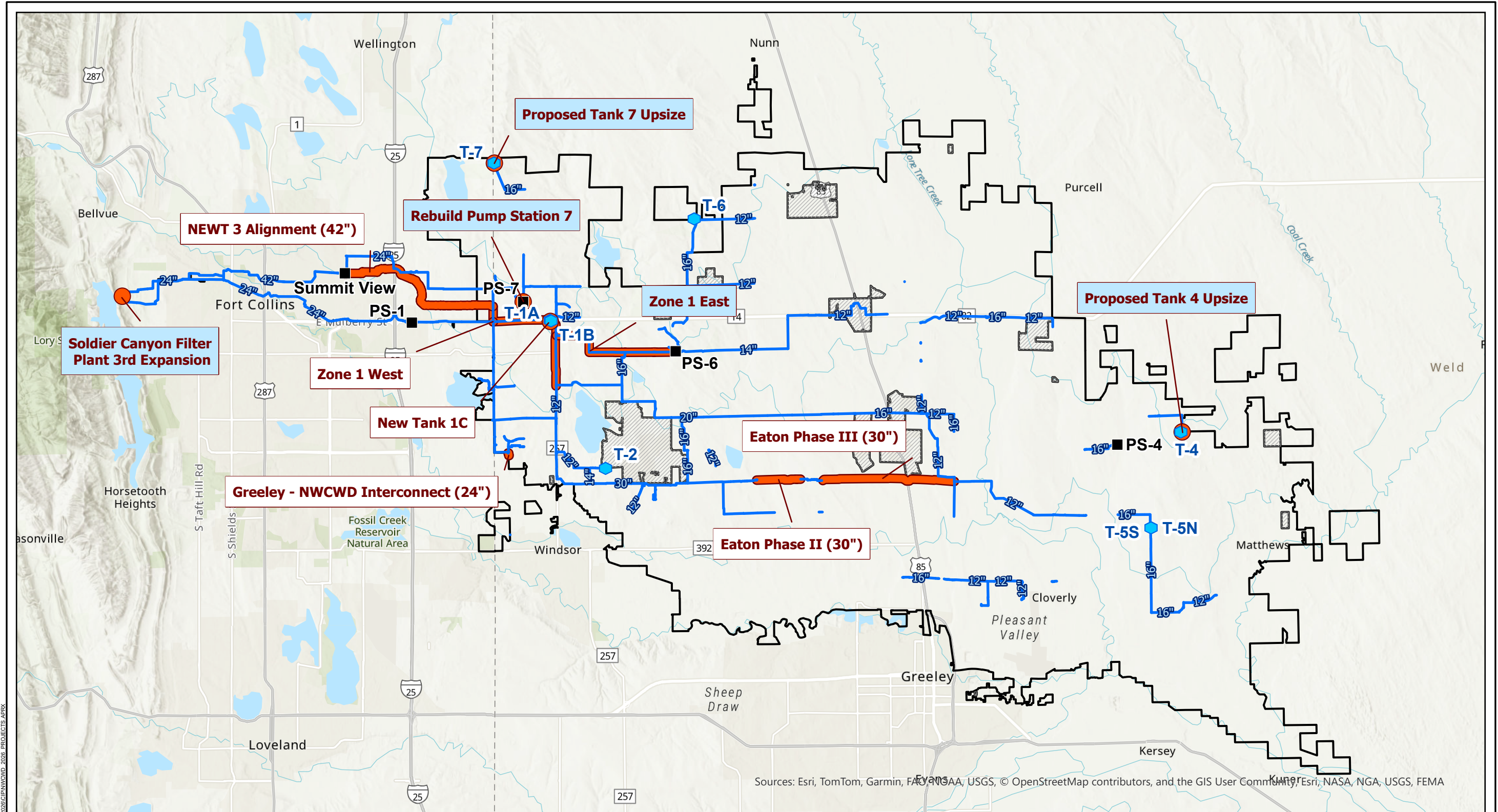
WWW.NWCWD.ORG • EMAIL: WATER@NWCWD.ORG

Dear Congresswoman Boebert

We are pleased to update you on the recent accomplishments within the North Weld County Water District (NWCWD) that are helping to ensure a reliable water supply and infrastructure for our community. These projects are aimed at increasing system capacity, securing additional water supplies, and improving efficiency for future growth.

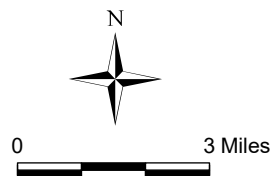
Here are just some of the key improvements we've made recently and over the past couple of years:

- **Increased Treatment Capacity:** The SCWTP treatment capacity has expanded from 45 MGD to 68 MGD, which boosts the District's overall treatment capacity by 10 MGD, from 16.3 MGD to 26.5 MGD.
- **NEWT III Pipeline Project:** The NEWT III pipeline project has increased system transmission capacity from 18 MGD to 28 MGD or 10 MGD increased gravity flow.
- **Line 1 Replacement:** Line 1 - 48-inch replacement project allows safe pressurization of the line 1 transmission line, increasing system capacity approximately 2 – 3 MGD.
- **New Water Lines:** We've constructed 4 miles of 30-inch water lines, enhancing capacity to eastern pressure zones.
- **Emergency Interconnect Upgrades:** We have increased emergency interconnect capacity from approximately 8 MGD to 28 MGD that can be obtained from two treatment plants and transmission systems, and we've constructed emergency bypass capabilities for Horsetooth Reservoir supplies.
- **Water Supply and Storage Enhancements:** the District has acquired approximately 1500-acre feet of new water supply, initiated caps on unconstrained usages, and adjudicated and perfected native water rights that have reduced impacts on supply related to drought or curtailment. The District also acquired approximately 1200-acre feet of additional raw water storage to firm native water supply.
- **In 2026,** the District has begun construction of two major water transmission lines that include a 42-inch steel line to our primary tank site with the construction of a new 6 million gallon at that site and an additional 1.5 miles of our Eaton 30-inch pipeline.



EXPLANATION

- | | | | |
|--|--|--|--|
| | STORAGE TANK | | CAPITAL IMPROVEMENT PROJECT (CIP) EXTENT |
| | PUMP STATION | | 12" OR LARGER WATER LINE |
| | CAPITAL IMPROVEMENT PROJECT (CIP) LOCATION | | DISTRICT BOUNDARY |
| | | | EXCLUDED FROM DISTRICT |



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FIGURE 2 CAPITAL IMPROVEMENT PROJECTS NORTH WELD COUNTY WATER DISTRICT LUCERNE, COLORADO				
Drawn By: BR	Checked By: JG	Scale: 1" = 3 Miles	Date: 8/4/26	File: 2_CIP_2026

\\TRIBHYDRO.COM\CLIENTS\NORTH WELD\GIS\MAPPING\2026\CIP\NWCWD_2026_PROJECTS.APRX

North Weld County Water District 2027 Budget Memo
To: Board of Directors North Weld County Water District
From: Eric Reckentine GM
Preliminary Budget October 2026

Revenue 2027

Total water usage for North Weld County Water District (District) is projected to increase approximately 1 % to 2 % annually for the next 5 years from projected 2026 water usage.

- Commercial water usage is projected as flat to the commercial sector surcharge policy calculation for five-year average volumes minus 10 percent usage for the next 5 years.
- Wholesale Water Accounts are projected at an approximate .25% water usage increase annually for the next 5 years from 2026 projected usages.
- The three towns associated with the Group treatment plant usage volumes are projected as flat in perpetuity starting in 2030.
- District residential water usage is projected at an approximate 1% to 1.75 % annual water usage increase for the next 5 years from projected 2026 usages.

The District utilizes accrual accounting financial accounting method. McCollough CPA provides accounting consulting services to the District, and Plante Moran provides state-required third-party annual auditing service to the District.

Total meter sale revenue is budgeted to decrease from approximately \$0.5 million from the 2026 budget to 23.7 million in the 2027 budget. The 2026 forecast projects approximately \$22.8 million in metered revenues. Water allocation and plant investment surcharges are budgeted at \$3.5 million for 2027 and reduced to \$2 million annually for the next 10 years of the forecast. The District is projected to see approximately \$2.1 million in total contributions in 2027 which is a reduction of \$1.5 million to the 2026 forecast projections. Contributions for 2027 are projected at 50 meters sold and increasing to 100 meters annually in 2028. The 2027 budget projects \$2 million in interest and miscellaneous revenues with a total revenue projection of \$27.2 million.

- The rate increase projections for all customer classes are 4% for 2027 and 4% to 5% for the next five years.
 - District Customer Rate will increase by \$0.20 k/gal from \$5.19 k/gal to \$5.40 k/gal
 - Wholesale Rate will increase \$0.16 k/gal from \$3.89 k/gal to \$4.05 k/gal
- Water allocation surcharges are projected at \$6.50/1000 gallons
- Plant investment surcharges are projected at \$4.50/1000 gallons.
- Plant Investment sales are projected at 50 meters sold for 2027 and 100 meters annually for the following 5 years.
- Cash-in-Lieu sales are projected at 10 units for the following five years at \$73,500.
- Plant Investment (PI) Fee is currently projected at \$21,900 per PI not counting distance fee.
- Revenue from new Wholesale Amended Water Service Agreements are not projected
- 2027 Commercial Sector Policies are reflected in the 2027 budget through reduction in water and PI Surcharges by approximately \$3.5 million. No Increase in Plant Investment and Water Allocation fees are projected in 2027. Transition from Surcharge to Water Service Agreement

fees is anticipated in 2028 through the 10-year projection with \$2 million in Plant Investment Fees, and \$5 million in water allocation applied to escrow accounts annually.

Expenses 2027

Operations Maintenance and Administration 2027 budget is projected at approximately \$12 million which is approximately \$1 million increase due to arbitrage payment from the 2026 budget.

- Labor costs are projected to increase approximately 6%, that includes a proposed 4% employee cost of living increase and insurance increase of 16%.
- The District anticipates acquiring two replacement fleet vehicles in 2027.
- The Solider Canyon Filter Plant treatment costs rate increase of 2 % for 2027, SCWTA final budget memo is attached.
- Lead and Copper Rule Survey projected at \$400,000
- Legal Fees Associated with Commercial Sector Water Service Agreements - \$200,000
- Public and Government Relations –\$50,000

Capital improvement project costs for 2027 are projected at approximately \$ 12million compared to 2026 budget of \$11 million. Forecast for 2026 capital improvement projects is projected at 21 million to date. The anticipated capital improvement ten-year forecast is approximately \$180 million that includes \$ 15 million in raw water storage acquisition, however, no longer includes approximately \$ 60 million in water rights acquisition due to the commercial pay-back policy. Water allocation fees are placed in escrow accounts and tracked through billing system; identified in the budget process but not accounted for in the budget revenue or expenses. Cost of money is applied.

The District has completed or is forecasted to complete the following capital improvement and system maintenance projects in 2026:

- Weld County Zone 1 from Tank 1 to CR 78, 16-inch distribution pipeline upsizing project Installed approximately 20,000 Lineal feet of the total 25,000 lineal feet
- Tank 1c (6 MG) site acquisition, permitting and geotechnical
- Eaton Pipeline Phase III Segment III approximately 1 mile of 30" Installation \$4.5 Million
- The 120 AF raw water district drought supply acquisition project at approximately \$11.5 million.
- Repaving Project for Home Office Final Phase at \$200,000
- Tank 1a and Tank 6a Rehabilitation Project - \$750,000
- Woods Lake Drainage Outflow Repair \$100,000
- Pump Station 1 pump, internal piping and electrical VFD repair - \$1 million
- Greeley NWCWD Harmony Interconnect Pump Station Installation for \$850,000
- Acquired two replacement fleet vehicles
- Acquired 1 Dump Truck
- Line replacement projects – 0.5 miles of County RD 84
- Line Replacement Project Highway 85
- Line Replacement Project Crow Creek Crossing
- American Water Infrastructure Act Survey and Emergency Response System Upgrades.
- Lead and Copper 1st Phase Evaluations

Capital Improvement and Maintenance System Projects for 2027:

- Weld County Zone 1 West Transmission Line Completion - \$8 Million
- Tank 1C (6) MG Construction project cost \$8 million
- Weld County Zone 1 East Transmission Line Design and Acquisition to Pump Station 6 estimated at \$500,000
- Eaton Pipeline Phase IV Acquisition and Design at \$500,000
- Tank 1b and Tank 6b Rehabilitation Project - \$750,000
- Replace 2 Fleet Vehicles,
- New Billing System Implementation – Spry point - \$300,000
- 1041 Permit Knox Pit Storage Raw Water Pipeline - \$400,000 including 30% design
- Lead and Copper 2nd Phase Evaluations

Capital Improvement Raw Water Projects for 2027

- Raw water district drought supply acquisition project \$6 million.
- Water Supply and Storage Company Structures projected cost of \$650,000
- Legal and Engineering cost of approximately \$200,000 Change Case and Oppositions
- Acquire, Design and Construct 3rd WSSC recharge pond \$550,000

Total Revenue for 2027 is budgeted at \$27.2 million. Total expenditure for 2027 is projected at \$43.2 million. Funds available at end of 2027 are projected at \$9.5 million after \$ 2 million reserved for the depreciation reserve fund with an additional \$10 million minimum in operational reserve fund.

Water and System Master Planning, Financial Modeling and Conservation Planning

- Finalize Regional Master Plan Completed 2025
- Cost of Service Study Update Completed in 2023
 - *Update 2027/28*
- Soldier Canyon Filter Plant Master Plan to be managed by SCWTA
 - *Treatment Study Technology and Alternatives*
 - *Pilot Test Ceramic Membrane On Going*
- Updated Rules and Regulations Manual Completed 2025
- 7 Year State Water Efficiency Conservation Plan- Completed 2025
- Drought, System Yield and Storage Analysis – Completed 2022
 - *Update 2027/28*
- Acquire New Billing System Software and Implement Transition – 2nd Quarter 2027
- August 2023 Guidance Document
- Revised 2026 SWOT Analysis and Short- and Long-Term Goals

Financial, Regulatory and Policy Summary 2018 to 2025

Financial

From 2018 through 2025, the District received in approximate figures \$143.5 million in operational revenue, received \$76 million in contributions, obtained debt proceeds in total of \$59 million with approximately \$6 million in miscellaneous incomes, and has maintained approximately \$10 million in operational and replacement funds for a total revenue of \$285 million (*\$226 million dollars without debt proceeds*),

From 2018 through 2025, the District has acquired approximately 1,600 acre-feet of new water supplies at a cost of approximately \$70 million , averaging \$43,750 per acre-foot and averaging approximately \$8.8 million annually in water acquisitions investments, constructed approximately \$76 million of system improvements, averaging about \$9.5 million annually to serve growth and maintain reliable service for a total capital improvement expenditure of \$142 million , has spent \$71 million in operations and maintenance (O&M), or about \$8.9 million per year, has paid \$29 million in debt service, for total expenditures of approximately \$243 million. Specific projects include:

System Improvements

Treatment and Transmission

- Solider Canyon Treatment Plant Expansion from 45 to 60 MGD.
- Soldier Canyon Filter Plant Rating Expansion from 60 to 68 MGD
- North Weld East Larimer County (NEWT) III 5 Mile 42 Inch Transmission Line Permitting, Design and Construction
- Eaton Pipeline 30-inch pipeline Project 2 miles Phase 0
- Eaton Pipeline 30 Inch pipeline Project 2 miles Phase 1
- Eaton Pipeline 30 Inch pipeline Project 2 miles Phase 2
- Eaton Pipeline 30 Inch pipeline Project 1 miles Phase 3

Emergency Interconnection

- Mason Street Interconnect City of Greeley 60-inch to NEWT III.
- Greeley/ NW Harmony Interconnect 24- inch Pipeline
- Horsetooth Operation Project Hansen Pump Back Station.

Replacement, Upgrades and Redundancy

- Pump Station Upgrade Station 1.
- Pump Station Upgrade Station 4.
- Pump Station Upgrade Station 6.
- Town of Nunn Pump Station Upsize and Replacement.
- Pump Station Rebuild Summit View.
- Emergency Generator Backup Power, Nunn PS, PS-1 and Summit View

- Old Eaton Pipeline, 16-inch line replacement and 20-inch upsizing.
- Timnath 36-inch Line Lowering projected
- Line 1 replacement project and 48-inch upsizing.
- Line replacement project Woods Lake
- Wild Wing Irrigation Raw Water Line.
- Tank Rehabilitation Project for Tanks 1a, 5b and 7
- Tank Rehabilitation Program for Tank 4 and Tank 5a
- Tank Rehabilitation Program for Tank 1a and Tank 6b
- 2nd Master Meters to Severance.
- 2nd Master Meter to Windsor.
- Master Meter City of Greeley
- Emergency Power SCADA System and Server Upgrades.
- Replacement of 16 Fleet Vehicles, Side Kick and Dump truck

Water Rights Acquisition and Adjudication, Storage Acquisitions and Structures

- Purchase Contract for Knox Pit Reservoir Project - Overland Ponds
- Acquisition of Overland Ponds – Cells 4 and 5.
- Acquisition of River Bluffs Reservoir Storage Project.
- District has acquired approximately 1,600 acre-feet of new water supplies
- Development of two Return Flow Structures for WSSC Native Rights.
- Larimer #2 Headgate Construction Project Overland Ponds
- Overland Ponds River Discharge /Release Project
- Four Change Cases WSSC and Jackson Ditch

Regulatory and Government

- Two - 3- year CDPHE Sanitary Survey.
- American Water Infrastructure Act Survey and Emergency Response System Upgrades.
- 2 Mill Levy Ballot Initiatives.
- Completed Two Bond Initiatives – Upgraded our Bond Rating to AA +
- Lead and Copper Rules Revision - System Inventory
- Lead and Copper Rules Pot Holing for October 2027 Compliance Standard
- Backflow Cross Connection Manual and Implementation

Policies

The District over the course of 8 years has developed or modified approximately 20 policies, and updated manuals and protocols related to updated design criteria, maintenance program, safety, employment manuals and policies, development review procedures, drought triggers, finance and reserve fund policies, regulatory compliance manual and policies related to back flow and cross connection devices, lead and copper inventories, board of director manual, and plant investment and water dedication policies.

The following are considered by District Management to be key policy changes that have had significant impact on maintaining District solvency:

- Finance Policies for Reserve and Depreciation Funds.
- Elimination of the Conservation Blue Tap Program.
- Raw Water Dedication Policy Change from 100% Cash in Lieu to 100% Raw Water Dedication.
- Drought Trigger Policies and Surcharges.
- Elimination of High-Volume Reduced Rate
- Flow Control Program for Commercial Customers.
- Moratorium Policies Temporarily Limiting New Growth - Lifted Allowing Development Review Across the District
- Elimination of the Water Allocation and Plant Investment Reinvestment Program.
- Residential Meter Usage Policy and Surcharge
- Commercial Meter Max Annual Overuse Surcharge Policy
- Under Allocated Commercial User “Pay Back” Policy and Letter of Intent to Resulting Water Service Agreements
- Infrastructure and Bond Reimbursement for Exclusion and Absorption of District Developments

Summary

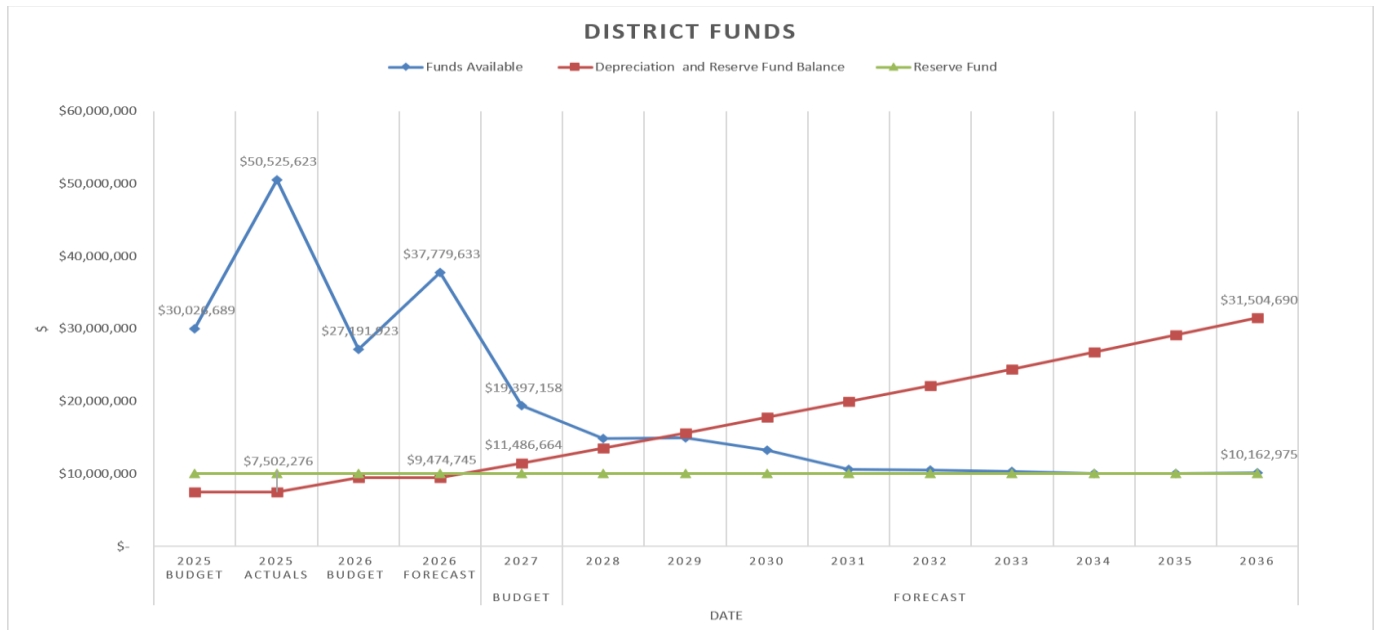
From 2018 through 2026 The District has completed projects and initiated policies that have increased system capacity and water supply surety

- *Treatment capacity at SCWTP has increased from 45 MGD to 68 MGD, increasing District treatment capacity from 16.3 MGD to 26.5 MGD or over 10 MGD Increase.*
- *NEWT III pipeline project has increased system transmission capacity from 18 MGD to 28 MGD or 10 MGD increase gravity flow.*
- *Line 1 - 48-inch replacement project allows safe pressurization of line 1 transmission line increasing system capacity approximately 2 – 3 MGD.*
- *Constructed 6 miles of 30-inch water line providing additional capacity to eastern pressure zones.*
- *Increased emergency interconnect capacity from approximately 8 MGD to 28 MGD that can be obtained from two treatment plants and transmission systems and constructed emergency bypass capabilities for Horsetooth Reservoir raw water supplies to SCWTP.*
- *The District has acquired approximately 1,600-acre feet of new water supply, initiated caps on unconstrained usage, and adjudicated and perfected native water rights that have reduced impacts on supply related to drought or curtailment.*
- *Acquired or have purchase agreement on approximately 1,200-acre feet of additional raw water storage to firm native water supply.*
- *The 2025 Commercial Sector Pay Back Policy over a ten-year period through Commercial Sector Water Service Agreements will bring a projected 1,500-acre feet of raw water supply to the District.*

- *Commercial Sector Policies and Revised Wholesale Account Water Service Agreements have Reduced Treatment Plant Max Day Peak Usage from Over 18 MGD to 14 MGD over a four-year period.*

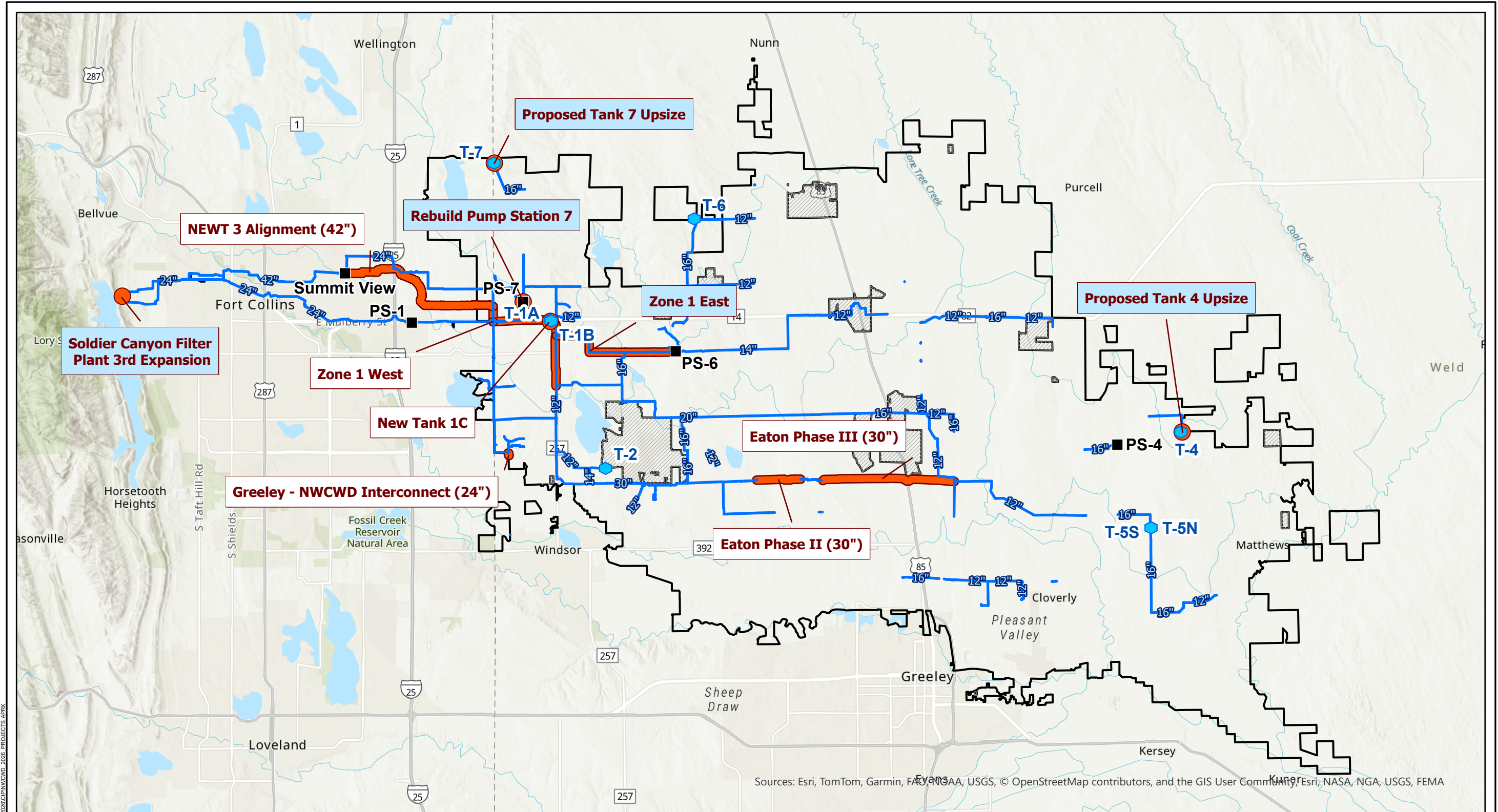
Board Direction:

1. The rate increase projections for all customer classes are at 4% for 2027 and 4% to 5% for the next five years.
 - a. District Customer Rate will increase by \$0.20 k/gal from \$5.19 k/gal to \$5.40 k/gal
 - b. Wholesale Rate will increase \$0.16 k/gal from \$3.89 k/gal to \$4.05 k/gal
2. Water allocation surcharges are projected at \$6.50/1000 gallons
3. Plant investment surcharges are projected at \$4.50/1000 gallons.
4. Distance Fee, Meter Install Fee and WTA Fee to \$500, \$2200 and \$100 respectively



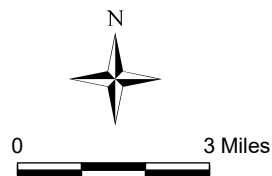
	2025 Budget	2025 Actuals	2026 Budget	2026 Forecast	Budget 2027	Forecast 2028	2029	2030	2031	2032	2033	2034	2035	2036
Revenues														
Total Operating Revenue	\$ 23,072,876	\$ 23,466,179	\$ 22,797,025	\$ 23,710,000	\$ 22,202,546	\$ 20,653,724	\$ 21,806,579	\$ 23,048,979	\$ 24,658,631	\$ 26,315,910	\$ 27,845,857	\$ 29,466,677	\$ 29,023,833	\$ 30,383,712
Misc	\$ -	\$ 1,895,652	\$ -	\$ 122,415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Non-Operating Revenue	\$ 1,538,390	\$ 185,290	\$ 2,059,157	\$ 1,602,000	\$ 2,060,341	\$ 1,561,547	\$ 1,562,778	\$ 1,064,034	\$ 1,065,315	\$ 1,066,621	\$ 1,067,953	\$ 1,069,312	\$ 1,070,699	\$ 1,072,113
Total Contributions	\$ 4,209,500	\$ 5,045,897	\$ 1,763,659	\$ 3,832,000	\$ 2,832,732	\$ 4,129,551	\$ 5,531,942	\$ 5,544,581	\$ 5,557,473	\$ 5,570,622	\$ 5,584,035	\$ 5,597,715	\$ 5,611,670	\$ 5,625,903
Total Revenues	\$ 28,898,673	\$ 30,593,018	\$ 26,699,307	\$ 29,266,415	\$ 27,176,674	\$ 26,427,500	\$ 28,995,630	\$ 29,743,810	\$ 31,369,155	\$ 33,042,644	\$ 34,589,126	\$ 36,226,812	\$ 35,801,171	\$ 37,178,596
Expenditures														
Administrative	\$ 2,051,907	\$ 3,101,967	\$ 3,265,952	\$ 2,990,961	\$ 3,863,459	\$ 4,038,048	\$ 3,106,347	\$ 3,176,239	\$ 3,247,762	\$ 3,320,956	\$ 3,395,860	\$ 3,472,517	\$ 3,550,969	\$ 3,631,260
Operational	\$ 8,745,739	\$ 8,382,489	\$ 8,763,211	\$ 8,995,814	\$ 8,926,284	\$ 8,707,429	\$ 8,893,290	\$ 9,083,993	\$ 9,260,159	\$ 9,369,673	\$ 9,481,690	\$ 9,596,266	\$ 9,713,461	\$ 9,833,335
Debt Service	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,476,375	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650
Water Enterprise Fund 2020 Bond	\$ 474,838	\$ 474,838	\$ 470,275	\$ 470,275	\$ 475,600	\$ 475,588	\$ 470,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Improvements	\$ 31,360,000	\$ 13,666,228	\$ 31,575,000	\$ 24,026,823	\$ 26,295,000	\$ 11,675,000	\$ 10,325,000	\$ 13,125,000	\$ 15,325,000	\$ 14,175,000	\$ 15,675,000	\$ 17,175,000	\$ 16,130,000	\$ 17,230,000
Total Expenditures	\$ 46,579,134	\$ 29,572,172	\$ 48,021,089	\$ 39,960,248	\$ 43,506,993	\$ 28,842,714	\$ 26,741,637	\$ 29,331,882	\$ 31,779,571	\$ 30,812,279	\$ 32,499,199	\$ 34,190,432	\$ 33,341,079	\$ 34,641,245
Earnings	\$ (17,680,461)	\$ 1,020,846	\$ (21,321,781)	\$ (10,693,833)	\$ (16,330,319)	\$ (2,415,215)	\$ 2,243,992	\$ 411,728	\$ (410,416)	\$ 2,230,366	\$ 2,089,927	\$ 2,036,380	\$ 2,460,091	\$ 2,537,351
Funds Available (carry over prior to depreciation)	\$ 31,999,158	\$ 52,498,092	\$ 29,203,842	\$ 39,831,790	\$ 21,449,315	\$ 16,981,943	\$ 17,132,736	\$ 15,409,400	\$ 12,821,219	\$ 12,830,264	\$ 12,654,444	\$ 12,379,762	\$ 12,482,570	\$ 12,615,493
Depreciation	\$ 1,972,469	\$ 1,972,469	\$ 2,011,918	\$ 2,052,157	\$ 2,052,157	\$ 2,093,200	\$ 2,135,064	\$ 2,177,765	\$ 2,221,320	\$ 2,265,747	\$ 2,311,062	\$ 2,357,283	\$ 2,404,429	\$ 2,452,517
Funds Available	\$ 30,026,689	\$ 50,525,623	\$ 27,191,923	\$ 37,779,633	\$ 19,397,158	\$ 14,888,743	\$ 14,997,672	\$ 13,231,635	\$ 10,599,899	\$ 10,564,517	\$ 10,343,383	\$ 10,022,479	\$ 10,078,142	\$ 10,162,975
Reserve Fund	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000
Fund Available minus Reserve fund	\$ 20,026,689	\$ 40,525,623	\$ 17,191,923	\$ 27,779,633	\$ 9,397,158	\$ 4,888,743	\$ 4,997,672	\$ 3,231,635	\$ 599,899	\$ 564,517	\$ 343,383	\$ 22,479	\$ 78,142	\$ 162,975
Depreciation and Reserve Fund Balance	\$ 7,502,276	\$ 7,502,276	\$ 9,474,745	\$ 9,474,745	\$ 11,486,664	\$ 13,538,820	\$ 15,632,020	\$ 17,767,084	\$ 19,944,849	\$ 22,166,170	\$ 24,431,917	\$ 26,742,979	\$ 29,100,262	\$ 31,504,690

BREAKDOWN		2026 Budget	2027 Budget	2028	2029	2030	2031	2032	2033	2034	2035	2036
Revenue		\$ 26,699,307	\$ 27,176,674	\$ 26,427,500	\$ 28,985,630	\$ 29,743,610	\$ 31,369,155	\$ 33,042,644	\$ 34,589,126	\$ 36,226,812	\$ 35,801,171	\$ 37,178,596
3100	Operating	\$ 22,797,025	\$ 22,202,546	\$ 20,653,724	\$ 21,806,579	\$ 23,048,979	\$ 24,658,631	\$ 26,315,910	\$ 27,845,857	\$ 29,466,677	\$ 29,023,833	\$ 30,383,712
3200	Non-Operating	\$ 2,000,879	\$ 2,000,897	\$ 1,500,914	\$ 1,500,933	\$ 1,000,951	\$ 1,000,970	\$ 1,000,990	\$ 1,001,010	\$ 1,001,030	\$ 1,001,050	\$ 1,001,071
3300	New Service	\$ 1,763,659	\$ 2,832,732	\$ 4,129,551	\$ 5,531,942	\$ 5,544,581	\$ 5,557,473	\$ 5,570,622	\$ 5,584,035	\$ 5,597,715	\$ 5,611,670	\$ 5,625,903
3400	Aq-Water Income (Non-Op)	\$ 39,321	\$ 40,108	\$ 40,910	\$ 41,728	\$ 42,563	\$ 43,414	\$ 44,282	\$ 45,168	\$ 46,071	\$ 46,993	\$ 47,933
3500	Miscellaneous (Non-Op)	\$ 18,957	\$ 19,336	\$ 19,723	\$ 20,117	\$ 20,520	\$ 20,930	\$ 21,349	\$ 21,776	\$ 22,211	\$ 22,656	\$ 23,109
3700	Debt Proceeds											
	2009 Bond Revenue (included in operating r	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operational Expense		\$ 8,763,211	\$ 8,926,284	\$ 8,707,429	\$ 8,893,290	\$ 9,083,993	\$ 9,260,159	\$ 9,369,673	\$ 9,481,690	\$ 9,596,266	\$ 9,713,461	\$ 9,833,335
4100	Water	\$ 4,310,459	\$ 4,322,828	\$ 4,420,701	\$ 4,521,343	\$ 4,624,832	\$ 4,711,744	\$ 4,729,915	\$ 4,748,450	\$ 4,767,355	\$ 4,786,639	\$ 4,806,308
4200	Personnel Operations	\$ 2,178,461	\$ 2,265,025	\$ 2,321,488	\$ 2,379,362	\$ 2,438,684	\$ 2,499,489	\$ 2,561,813	\$ 2,625,696	\$ 2,691,176	\$ 2,758,293	\$ 2,827,088
4400	Operation & Maintenance	\$ 1,449,682	\$ 1,466,715	\$ 1,484,090	\$ 1,501,812	\$ 1,519,888	\$ 1,538,326	\$ 1,557,132	\$ 1,576,315	\$ 1,595,881	\$ 1,615,839	\$ 1,636,195
4500	Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4600	Electricity	\$ 192,185	\$ 234,642	\$ 239,335	\$ 244,122	\$ 249,004	\$ 253,984	\$ 259,064	\$ 264,245	\$ 269,530	\$ 274,921	\$ 280,419
4700	Communications	\$ 53,060	\$ 54,122	\$ 55,204	\$ 56,308	\$ 57,434	\$ 58,583	\$ 59,755	\$ 60,950	\$ 62,169	\$ 63,412	\$ 64,680
4800	Insurance	\$ 179,365	\$ 182,952	\$ 186,611	\$ 190,344	\$ 194,150	\$ 198,033	\$ 201,994	\$ 206,034	\$ 210,155	\$ 214,358	\$ 218,645
4900	Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Administrative		\$ 3,265,952	\$ 3,863,459	\$ 4,038,048	\$ 3,106,347	\$ 3,176,239	\$ 3,247,762	\$ 3,320,956	\$ 3,395,860	\$ 3,472,517	\$ 3,550,969	\$ 3,631,260
5100	Personnel - Administrative	\$ 710,615	\$ 731,934	\$ 753,892	\$ 776,508	\$ 799,804	\$ 823,798	\$ 848,512	\$ 873,967	\$ 900,186	\$ 927,191	\$ 955,007
5200	Payroll Taxes	\$ 144,616	\$ 147,508	\$ 150,458	\$ 153,467	\$ 156,537	\$ 159,667	\$ 162,861	\$ 166,118	\$ 169,440	\$ 172,829	\$ 176,286
5300	Health Insurance	\$ 75,000	\$ 84,000	\$ 85,680	\$ 87,394	\$ 89,141	\$ 90,924	\$ 92,743	\$ 94,598	\$ 96,490	\$ 98,419	\$ 100,388
5400	Office Utilities	\$ 476,291	\$ 459,398	\$ 272,586	\$ 278,038	\$ 283,599	\$ 289,271	\$ 295,056	\$ 300,957	\$ 306,976	\$ 313,116	\$ 319,378
5500	Office Expenses	\$ 237,845	\$ 242,602	\$ 247,454	\$ 252,403	\$ 257,451	\$ 262,600	\$ 267,852	\$ 273,209	\$ 278,674	\$ 284,247	\$ 289,932
5600	Professional Fees	\$ 1,621,586	\$ 1,498,017	\$ 1,527,978	\$ 1,558,537	\$ 1,589,708	\$ 1,621,502	\$ 1,653,932	\$ 1,687,011	\$ 1,720,751	\$ 1,755,166	\$ 1,790,269
5900	Miscellaneous	\$ -	\$ 700,000	\$ 1,000,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Improvements		\$ 31,575,000	\$ 26,295,000	\$ 11,675,000	\$ 10,325,000	\$ 13,125,000	\$ 15,325,000	\$ 14,175,000	\$ 15,675,000	\$ 17,175,000	\$ 16,130,000	\$ 17,230,000
6200	Storage Tanks	\$ 4,650,000.00	\$ 8,850,000.00	\$ 100,000.00	\$ 100,000.00	\$ 6,100,000.00	\$ 2,100,000.00	\$ 7,100,000.00	\$ 100,000.00	\$ 100,000.00	\$ 100,000.00	\$ 50,000.00
6300	Pump Stations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6400	Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6500	System	\$ 14,700,000	\$ 9,700,000	\$ 10,700,000	\$ 9,700,000	\$ 6,400,000	\$ 12,700,000	\$ 1,700,000	\$ 10,200,000	\$ 12,700,000	\$ 12,450,000	\$ 13,700,000
6600	Water Rights/Storage	\$ 12,050,000	\$ 7,570,000	\$ 700,000	\$ 350,000	\$ 450,000	\$ 350,000	\$ 5,200,000	\$ 5,200,000	\$ 4,200,000	\$ 3,400,000	\$ 3,300,000
6700	Land / Easements	\$ 175,000	\$ 175,000	\$ 175,000	\$ 175,000	\$ 175,000	\$ 175,000	\$ 175,000	\$ 175,000	\$ 175,000	\$ 180,000	\$ 180,000
6900	Office Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bond Issue		\$ 4,416,925	\$ 4,422,250	\$ 4,422,238	\$ 4,417,000	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650
7200	Interest / Principle	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650	\$ 3,946,650
7400	Interest Expense Other											
7800	Depreciation											
7900	Amortization											
	Water Enterprise Fund	\$ 470,275	\$ 475,600	\$ 475,588	\$ 470,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Expense	\$ 48,021,089	\$ 43,506,993	\$ 28,842,714	\$ 26,741,637	\$ 29,331,882	\$ 31,779,571	\$ 30,812,279	\$ 32,499,199	\$ 34,190,432	\$ 33,341,079	\$ 34,641,245



EXPLANATION

- | | | | |
|--|--|--|--|
| | STORAGE TANK | | CAPITAL IMPROVEMENT PROJECT (CIP) EXTENT |
| | PUMP STATION | | 12" OR LARGER WATER LINE |
| | CAPITAL IMPROVEMENT PROJECT (CIP) LOCATION | | DISTRICT BOUNDARY |
| | | | EXCLUDED FROM DISTRICT |



 1152 Commerce Drive Laramie, WY 82070 www.tribhydro.com (P) 307.745.7474 (F) 307.745.7729		FIGURE 2	
		CAPITAL IMPROVEMENT PROJECTS	
NORTH WELD COUNTY WATER DISTRICT		LUCERNE, COLORADO	
Drawn By: BR	Checked By: JG	Scale: 1" = 3 Miles	Date: 8/4/26
		File: 2_CIP_2026	

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SOLDIER CANYON WATER TREATMENT AUTHORITY

To: Soldier Canyon Water Treatment Authority Board of Directors

From: Mark Kempton, P.E., CWP - SCWTA Manager

Date: September 10th, 2026

RE: **FINAL** - 2027 Budget for the Soldier Canyon Water Treatment Authority

The intent of this memo is to present the FINAL Operational & Maintenance (O&M), Renewal & Replacement (R&R), and Capital Plant Expansion budgets for the Soldier Canyon Water Treatment Authority (SCWTA) for the 2027 fiscal year. In addition to treatment plant expenses, the SCWTA budget includes funding for the Authority/Tri-District's Water Resources personnel. The fiscal year for the SCWTA budget is January 1 through December 31.

Table 1 – Historic and projected water usage (MG)

<u>District</u>	<u>2022</u> <u>Actual</u>	<u>2023</u> <u>Actual</u>	<u>2024</u> <u>Actual</u>	<u>2025</u> <u>Actual</u>	<u>2026</u> <u>Projected</u> *	<u>2027</u> <u>Projected</u> <u>for</u> <u>Budget</u>	<u>Assumed</u> <u>2027</u> <u>increase/(</u> <u>decrease)</u> <u>vs. 2026</u>
East Larimer County	1,539	1,302	1,451	1,409	1,715	1,767	3%
Fort Collins Loveland	3,335	2,605	3,279	2,965	3,261	3,587	10%
North Weld County	3,508	3,217	3,387	3,182	3,468	3,537	2%
Tri-Districts Totals	8,382	7,124	8,117	7,790	8,444	8,891	5.3%

*Assumed increase over 2025 of: 9% for NWCWD, 10% for FCLWD, and 16% for ELCO % - based on YTD values for 2026.

The following documents are included to provide details for the 2027 Budget.

- A. **2027 Budget** – The budget summarizes the proposed revenues, expenditures, and reserve account fund projections. It also summarizes the funding responsibility for each District.
- B. **Operations & Maintenance (O&M) Summary** – The attached worksheet lists the major categories in the O&M Budget. The O&M summary is divided into six major categories.
 - a. Personnel Services
 - b. Professional Services

- c. Utilities
 - d. Contractual Services
 - e. Commodities
 - f. Repair and Maintenance
- C. **O&M Expense Detail Worksheet** – The attached worksheet provides additional detail about planned O&M Expenses for 2027.
- D. **Renewal & Replacement Fund Summary** – This worksheet lists the upcoming R&R Fund projects planned for 2027.

General Review of 2026 to date.

Treated Water Production

The annual plant production and peak daily production values for 2025 were 7,790 million gallons, and 40.1 MGD respectively. To date in 2026, the peak daily plant production was 41.60 MGD, recorded on 7/20/2026. The hourly peak demand for the same day was 48.2 MGD.

Water Quality

Treated water produced at the Soldier Canyon Filter Plant continues to be rated as very high-quality water. All Environmental Protection Agency, (EPA) and Colorado Department of Public Health and Environment, (CDPHE) Safe Drinking Water regulations were met. In most cases, water quality far exceeded regulatory requirements.

Water Quality / Regulatory / Watershed

SCWTA continues to support monitoring of the Poudre River watershed in conjunction with regional partners.

Completed or In Progress R&R Projects:

- Projects that were completed since 2022.
 - Filters 5-8 Rehabilitation and Backup Generator.
 - Filter Wall crack repairs
 - Parking lot repairs and sealing and striping.
 - Office and Control Room upgrades.
 - New Business side and SCADA side computer servers and cybersecurity upgrades.
 - PLC 9 (Filter 5-8) Upgrade.
 - New PLC for the PVP Intake.
 - Decant Pond 2 caulking.
 - PVP Sed Basin New liner.
 - New North Sed Basin drain/fill valve.
 - Drying Bed concrete ramps.
 - Clearwell Tanks concrete entrance pads
 - Filter 1-4 Gallery wall repair.
 - Connexion fiber broadband to the Plant.
 - PLC 11 Upgrade.

- PLC 54 Upgrade.
- SCADA iFix upgrade.
- WIMS Database Software upgrade.
- New Soda Ash Backup Pump.
- New Backwash Tank Stairs.
- Recoat Backwash Tanks 1 and 2.
- Demolition of Abandoned Interconnect Building.
- Repair South Sed Basin Influent Gate.
- Yard and HT valve repairs/replacements.
- New guardrails.
- Emergency Mobile Generator.
- HT Line - 36-inch valve replacement.
- Process piping repair.
- Storage tanks - grading and drainage improvements.
- Chlorine Dioxide system upgrades.
- New FCLWD meter/replace NCWCD meter and build new combined vault.
- New POE plumbing at CCT.
- Replace South Plant Motor Control Center.

2027 Proposed Budget

Operations & Maintenance Budget

The proposed O&M budget for 2027 is **\$6,938,098**. This is an increase of **1.57%** from the 2026 O&M budget.

Details of expense categories, proposed 2027 costs, and 2027 vs. 2026 budget % changes are listed below.

1. Personnel Services (\$4,025,108) – 4.6% increase.
An assumed wage increase of 3% is included in the 2027 budget. Increases are primarily due to health Insurance (19%) and, wage increases.
2. Professional Services (\$73,000) – 4.3 % increase.
Increase in legal and services.
3. Utilities (\$160,633) – 8.4 % decrease.
Decrease due to lower natural gas costs matching historic use.
4. Contractual Services (\$514,002) – 10% decrease.
Decrease due to lower PVP annual assessment costs for 2027.
5. Commodities (\$1,523,513) – 2.1% increase.
Increased cost of water treatment chemicals.
6. Facilities Repair and Maintenance (\$641,842) – 4.3% decrease.
Decrease due to project selection. Proposed projects for 2027 include:

- Replace Zeta Analyzer
- Paint Pipes - Annual Program
- Filter Flow Meter Replacement – Annual Program
- Backwash Tank 3- Recoat

Renewal and Replacement (R&R) Fund Budget

The proposed R&R Fund budget for 2027 is \$2,000,000. This is a 0% change from the 2026 R&R budget. Proposed 2027 R&R projects are listed below:

1. Storage Tank 3- Recoat - \$1,000,000.
Build up funds with 50% of project cost - Construction in 2027/28.
2. New HVAC in South Train floc/sed area & Recoat Storage Tank 4 - \$1,000,000.
Build up funds - Construction in 2028.

Capital Plant Expansion Fund

The proposed Capital Expansion Fund budget for 2027 is \$543,000. This Budget has previously been \$0 annually for 2022 through 2025. For 2027, the \$543,000 will be transferred from the O&M Fund to the Capital Plant Expansion Fund. The O&M Fund has a surplus of funds that allows for the transfer and negates the need to bill the districts directly in 2027 for the \$543,000.

Table 2 – Summary of proposed 2027 District costs

	<u>East Larimer County</u>	<u>Fort Collins Loveland</u>	<u>North Weld County</u>
Fixed O&M	\$1,244,374	\$2,090,102	\$2,107,789
Variable O&M	\$297,282	\$603,481	\$595,069
Renewal and Replacement	\$457,300	\$768,100	\$774,600
Capital Plant Expansion Fund	\$0	\$0	\$0
Total	\$1,998,956	\$3,461,683	\$3,477,459
Increase / (Decrease) from 2026 O&M Budget (Excluding Capital Fund)	2.87%	1.62%	0.11%

Soldier Canyon Water Treatment Authority

Water Enterprise Fund

FINAL 2027 Budget

Prepared 07/16/2026 Approved on 09/10/2026	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Budget	2028 Budget	2029 Budget	2030 Budget	2031 Budget
Beginning Balance For All Funds	3,682,250	\$ 3,948,735.00	\$ 2,583,084.00	\$ 2,965,776.14	\$ 2,971,026.14	\$ 3,183,970.88	\$ 3,275,091.00	\$ 3,365,091.00	\$ 4,126,564.86	\$ 3,673,564.86	\$ 3,673,564.86	\$ 3,673,564.86	\$ 3,673,564.86
Ending Balance for All Funds	3,922,032	\$ 1,601,502.00	\$ 2,965,776.14	\$ 2,971,026.14	\$ 3,183,970.88	\$ 3,676,491.38	\$ 3,365,091.00	\$ 4,126,564.86	\$ 3,673,564.86	\$ 3,673,564.86	\$ 3,673,564.86	\$ 3,673,564.86	\$ 3,673,564.86

Operations & Maintenance Fund	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Budget	2028 Budget	2029 Budget	2030 Budget	2031 Budget
Beginning Balance	\$ 2,408,194	\$ 1,867,783	\$ 1,765,526	\$ 1,746,952	\$ 1,751,952	\$ 1,964,897	\$ 2,006,017	\$ 2,051,017	\$ 2,393,526	\$ 1,850,526	\$ 1,850,526	\$ 1,850,526	\$ 1,850,526
Revenue	\$ 4,592,130	\$ 3,599,030	\$ 4,677,208	\$ 5,535,342	\$ 6,023,815	\$ 6,240,460	\$ 6,876,068	\$ 6,935,033	\$ 6,938,098	\$ 7,146,241	\$ 7,360,628	\$ 7,581,447	\$ 7,808,890
Expenses	\$ 3,950,280	\$ 4,677,940	\$ 4,695,782	\$ 5,530,342	\$ 5,810,870	\$ 5,851,584	\$ 6,831,068	\$ 6,592,524	\$ 6,938,098	\$ 7,146,241	\$ 7,360,628	\$ 7,581,447	\$ 7,808,890
Transfer from O&M to Capital Plant Expansion	\$ 1,209,234	\$ -	\$ -						\$ 543,000				
Fund Year Ending Balance (Min = \$1,739,450)	\$ 1,840,810	\$ 788,873	\$ 1,746,952	\$ 1,751,952	\$ 1,964,897	\$ 2,353,773	\$ 2,051,017	\$ 2,393,526	\$ 1,850,526	\$ 1,850,526	\$ 1,850,526	\$ 1,850,526	\$ 1,850,526
O&M Fund Emergency Reserve Target Requirement (3 mos. expenses) - min \$1,739,450	\$ 812,261	\$ 1,175,050	\$ 1,173,946	\$ 1,382,586	\$ 1,452,717	\$ 1,462,896	\$ 1,707,767	\$ 1,648,131	\$ 1,734,524	\$ 1,786,560	\$ 1,840,157	\$ 1,895,362	\$ 1,952,223

Renewal & Replacement Fund	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Budget	2028 Budget	2029 Budget	2030 Budget	2031 Budget
Fund Year Beginning Balance	\$ 393,783	\$ 1,206,567	\$ 817,558	\$ 1,218,824	\$ 1,219,074	\$ 1,219,074	\$ 1,269,074	\$ 1,314,074	\$ 1,733,039	\$ 1,823,039	\$ 1,823,039	\$ 1,823,039	\$ 1,823,039
Revenue	\$ 254,340	\$ 1,227,583	\$ 1,770,732	\$ 1,133,297	\$ 1,936,738	\$ 1,522,526	\$ 2,045,000	\$ 2,103,965	\$ 2,090,000	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000
Expenses	\$ 650,790	\$ 1,616,592	\$ 1,369,466	\$ 1,133,047	\$ 1,936,738	\$ 1,418,881	\$ 2,000,000	\$ 1,685,000	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000	\$ 2,000,000
Transfer Received from O&M	\$ 1,209,234	\$ -	\$ -										
Fund Year Ending Balance	\$ 1,206,567	\$ 817,558	\$ 1,218,824	\$ 1,219,074	\$ 1,219,074	\$ 1,322,719	\$ 1,314,074	\$ 1,733,039	\$ 1,823,039	\$ 1,823,039	\$ 1,823,039	\$ 1,823,039	\$ 1,823,039
R&R Fund Emergency Reserve Minimum Requirement = \$500,000	\$ 200,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000

Capital Plant Expansion Fund	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Projected
Beginning Balance	\$ 880,273	\$ 874,385	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 175,000
Revenue	\$ 19,285,963	\$ 8,538,279	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ 500,000	\$ -
Transfer Received from O&M									\$ 543,000
Expenses	\$ 19,291,581	\$ 9,417,593	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ 325,000	\$ 543,000
Fund Year Ending Balance	\$ 874,655	\$ (4,929)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 175,000	\$ 175,000

Soldier Canyon Water Treatment Authority
Water Enterprise Fund

FINAL 2027 Budget

Prepared 06/03/2026 Approved on 09/10/2026

O&M Revenue Requirement	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Budget	2028 Budget	2029 Budget	2030 Budget	2031 Budget
Fixed O&M	\$ 3,080,145	\$ 3,599,030	\$ 3,597,840	\$ 4,315,282	\$ 4,474,170	\$ 5,012,336	\$ 5,348,235	\$ 5,331,325	\$ 5,442,265	\$ 5,605,533	\$ 5,773,699	\$ 5,946,910	\$ 6,125,317
Fixed O&M Rate per MG Capacity Owned	\$ 5,716	\$ 4,999	\$ 4,997	\$ 5,993.45	\$6,214.12	\$ 6,961.58	\$ 7,428	\$ 7,405	6,669.44	\$ 6,870	\$ 7,076	\$ 7,288	\$ 7,507
Variable O&M	\$ 875,199	\$ 962,663	\$ 1,003,407	\$ 1,215,060	\$ 1,336,700	\$ 1,228,124	\$ 1,482,833	\$ 1,261,198	\$ 1,495,833	\$ 1,540,708	\$ 1,586,929	\$ 1,634,537	\$ 1,683,573
Variable O&M Rate per 1,000 gallons	\$ 0.173	0.116	0.120	0.171	0.165	0.163	0.178	0.149	0.168	0.173	0.173	0.173	0.173

R&R Revenue Requirement	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Budget	2028 Budget	2029 Budget	2030 Budget	2031 Budget
R&R Revenue	\$ 650,790	\$ 1,227,583	\$ 1,770,732	\$ 1,133,047	\$ 1,936,738	\$ 1,418,881	\$ 2,000,000	\$ 1,685,000	\$ 2,000,000	\$ 2,000,000	\$ 200,000	\$ 2,000,000	\$ 2,000,000
R&R Rate per Month per MG of Capacity	\$ 207	\$ 1,704.98	\$ 2,459.35	1,573.68	\$2,689.91	1,970.67	\$ 2,778	\$ 2,340	2,450.98	\$ 2,451	\$ 245	\$ 2,451	\$ 2,451

Funding Breakout For Each District

NWCWD	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Budget	2028 Budget	2029 Budget	2030 Budget	2031 Budget
Fixed O&M	\$ 1,114,997	\$ 1,346,984	\$ 1,393,443	\$ 1,671,309	\$ 1,732,846	\$ 1,941,278	\$ 2,071,372	\$ 2,071,372	\$ 2,107,789	\$ 2,171,023	\$ 2,236,154	\$ 2,303,238	\$ 2,372,335
Projected Flow (in 1,000 gallons)	3655	3683	3508	3217	3387	3182	3576	3468	3537	3537	3643	3752	3865
Variable O&M	\$ 632,232	\$ 427,256	\$ 420,617	\$ 548,687	\$ 557,768	\$ 517,190	\$ 635,576	\$ 635,576	\$ 595,069	\$ 612,921	\$ 631,309	\$ 650,248	\$ 669,756
Capital -Renewal and Replacement	\$ 91,777	\$ 459,205	\$ 685,805	\$ 438,829	\$ 750,099	\$ 549,533	\$ 774,600	\$ 774,600	\$ 774,600	\$ 774,600	\$ 774,600	\$ 774,600	\$ 774,600
Capital -Plant Expansion	\$ 8,395,062	\$ 3,716,713	\$ -	\$ -	\$ -	\$ -	\$ 193,645	\$ 193,645	\$0	\$ -	\$ -	\$ -	\$ -
Total	\$ 10,234,068	\$ 5,950,158	\$ 2,499,865	\$ 2,658,825	\$ 3,040,713	\$ 3,008,001	\$ 3,675,193	\$ 3,675,193	\$ 3,477,459	\$ 3,558,544	\$ 3,642,063	\$ 3,728,086	\$ 3,816,691

FCLWD	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Budget	2028 Budget	2029 Budget	2030 Budget	2031 Budget
Fixed O&M	\$ 1,100,421	\$ 1,332,242	\$ 1,381,750	\$ 1,657,284	\$ 1,718,305	\$ 1,924,988	\$ 2,053,990	\$ 2,053,990	\$ 2,090,102	\$ 2,152,805	\$ 2,217,389	\$ 2,283,911	\$ 2,352,428
Projected Flow (in 1,000 gallons)	3209	3167	3335	2605	3280	2965	3288	3261	3587	3587	3695	3805	3920
Variable O&M	\$ 555,185	\$ 367,328	\$ 399,369	\$ 444,305	\$ 540,147	\$ 481,920	\$ 584,389	\$ 584,389	\$ 603,481	\$ 621,586	\$ 640,233	\$ 659,440	\$ 679,224
Capital -Renewal and Replacement	\$ 90,675	\$ 454,550	\$ 680,050	\$ 435,147	\$ 743,804	\$ 544,921	\$ 768,100	\$ 768,100	\$ 768,100	\$ 768,100	\$ 768,100	\$ 768,100	\$ 768,100
Capital -Plant Expansion	\$ 8,369,991	\$ 3,705,613	\$ -	\$ -	\$ -	\$ -	\$ 192,000	\$ 192,020	\$0	\$ -	\$ -	\$ -	\$ -
Total	\$ 10,116,272	\$ 5,859,734	\$ 2,461,169	\$ 2,536,736	\$ 3,002,256	\$ 2,951,829	\$ 3,598,479	\$ 3,598,499	\$ 3,461,683	\$ 3,542,491	\$ 3,625,722	\$ 3,711,451	\$ 3,799,752

ELCO	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Budget	2028 Budget	2029 Budget	2030 Budget	2031 Budget
Fixed O&M	\$ 872,422	\$ 919,803	\$ 822,646	\$ 986,689	\$ 1,023,019	\$ 1,146,071	\$ 1,222,874	\$ 1,222,874	\$ 1,244,374	\$ 1,281,705	\$ 1,320,156	\$ 1,359,761	\$ 1,400,554
Projected Flow (in 1,000 gallons)	1442	1449	1539	1302	1450	1409	1479	1715	1767	1767	1820	1875	1931
Variable O&M	\$ 249,547	\$ 168,080	\$ 183,421	\$ 222,067	\$ 238,785	\$ 229,014	\$ 262,868	\$ 262,868	\$ 297,282	\$ 306,201	\$ 315,387	\$ 324,848	\$ 334,594
Capital -Renewal and Replacement	\$ 71,888	\$ 313,828	\$ 404,878	\$ 259,071	\$ 442,835	\$ 324,427	\$ 457,300	\$ 457,300	\$ 457,300	\$ 457,300	\$ 457,300	\$ 457,300	\$ 457,300
Capital -Plant Expansion	\$ 2,520,640	\$ 1,115,953	\$ -	\$ -	\$ -	\$ -	\$ 114,323	\$ 114,323	\$0	\$ -	\$ -	\$ -	\$ -
Total	\$ 3,714,497	\$ 2,517,664	\$ 1,410,945	\$ 1,467,828	\$ 1,704,639	\$ 1,699,511	\$ 2,057,365	\$ 2,057,365	\$ 1,998,956	\$ 2,045,206	\$ 2,092,843	\$ 2,141,909	\$ 2,192,448

Earned Interest

Misc. / Interest Income	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Budget	2026 Projected	2027 Budget	2028 Budget	2029 Budget	2030 Budget	2031 Budget
Proj. O&M Fund Interest and Misc Income	\$ 67,326	\$ 6,204	\$ 75,961	\$ 5,000	\$ 212,945	\$ -	\$ 45,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Projected Income from R&R Fund Interest				\$ 250	\$ -	\$ 103,645	\$ 45,000	\$ 103,965	\$ 90,000	\$ -	\$ -	\$ -	\$ -

PETITION FOR INCLUSION OF PROPERTY

(Weld County Parcel Nos. 071125300020, 071125300029, 071125200024, 071125100026)

TO: THE BOARD OF DIRECTORS OF THE
NORTH WELD COUNTY WATER DISTRICT,
LARIMER COUNTY, COLORADO AND
WELD COUNTY, COLORADO

Pursuant to the provisions of §§ 32-1-401, *et seq.*, C.R.S., Little Calf Ranch LLC, a Colorado limited liability company (the "Petitioner") hereby respectfully requests that the **NORTH WELD COUNTY WATER DISTRICT** (the "District"), by and through its Board of Directors, include the real property described in **Exhibit A**, attached hereto and incorporated herein by this reference (the "Property"), into the boundaries of the District.

The Petitioner hereby represents and warrants to the District that it is the one hundred percent (100%) fee owner of the Property and that no other person, persons, entity or entities own an interest therein except as beneficial holders of encumbrances, if any. The Petitioner hereby assents to the inclusion of the Property into the boundaries of the District and to the entry of an Order by the District Court in and for Weld County, including the Property into the boundaries of the District.

The Petitioner hereby acknowledges that, without the consent of the Board of Directors of the District, it cannot withdraw its Petition once the notice of the public hearing on the Petition has been published.

The name and address of the Petitioner is as follows:

Little Calf Ranch LLC
1919 14th Street, Ste. 300
Boulder, CO 80302

Remainder of page intentionally left blank. Signature page follows.

PETITIONER:

Little Calf Ranch LLC, a Colorado limited liability company

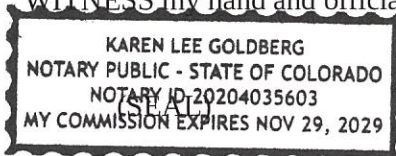
Juan S Velez
Printed Name: Juan S Velez

Title: C.A.O.

STATE OF COLORADO)
COUNTY OF Boulder) ss.

The above and foregoing instrument was acknowledged before me this 29 day of September 2026 by Juan S Velez, as Chief Ag officer of Little Calf Ranch.

WITNESS my hand and official seal.



Karen Lee Goldberg
Notary Public

My commission expires: Nov 29, 2029

Signature Page to Petition for Inclusion of Real Property

(Weld County Parcel Nos. 071125300020, 071125300029, 071125200024, 071125100026)

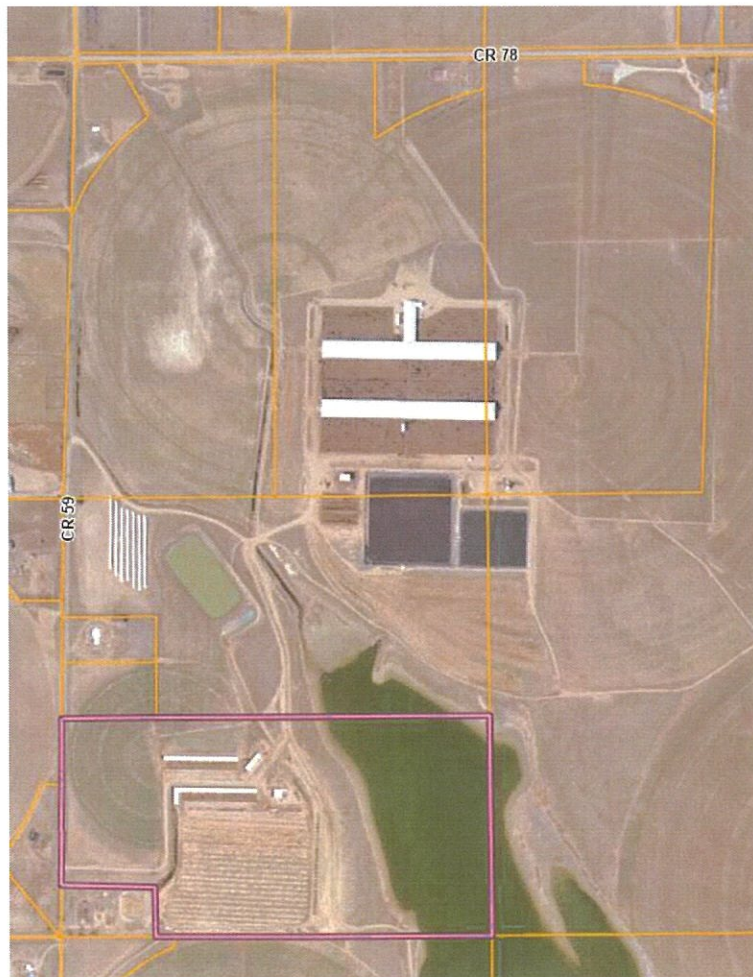
EXHIBIT A
The property

Meter No 3867

PT S2SW4 25-7-64 LOT B REC EXEMPT RE-3426, County of Weld, State of Colorado.

(Street Address: TBD CR 59, Gill, CO)

Weld County Parcel Number: 071125300020

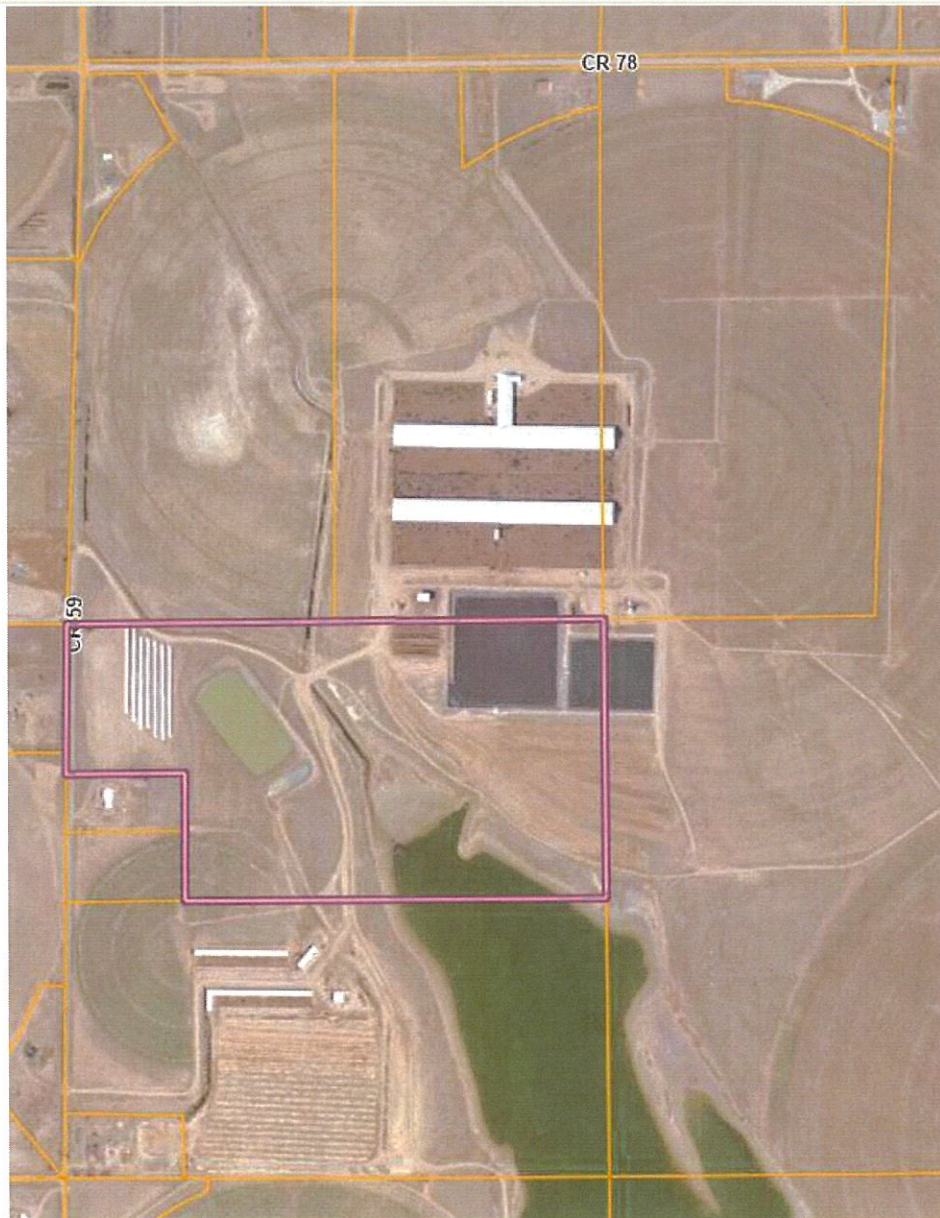


Meter No 3867

PT N2SW4 25-7-64 LOT B REC EXEMPT RE-3687 (.49R6.46D4.50RES), County of Weld, State of Colorado.

(Street Address: TBD CR 59, Gill, CO)

Weld County Parcel Number: 071125300029

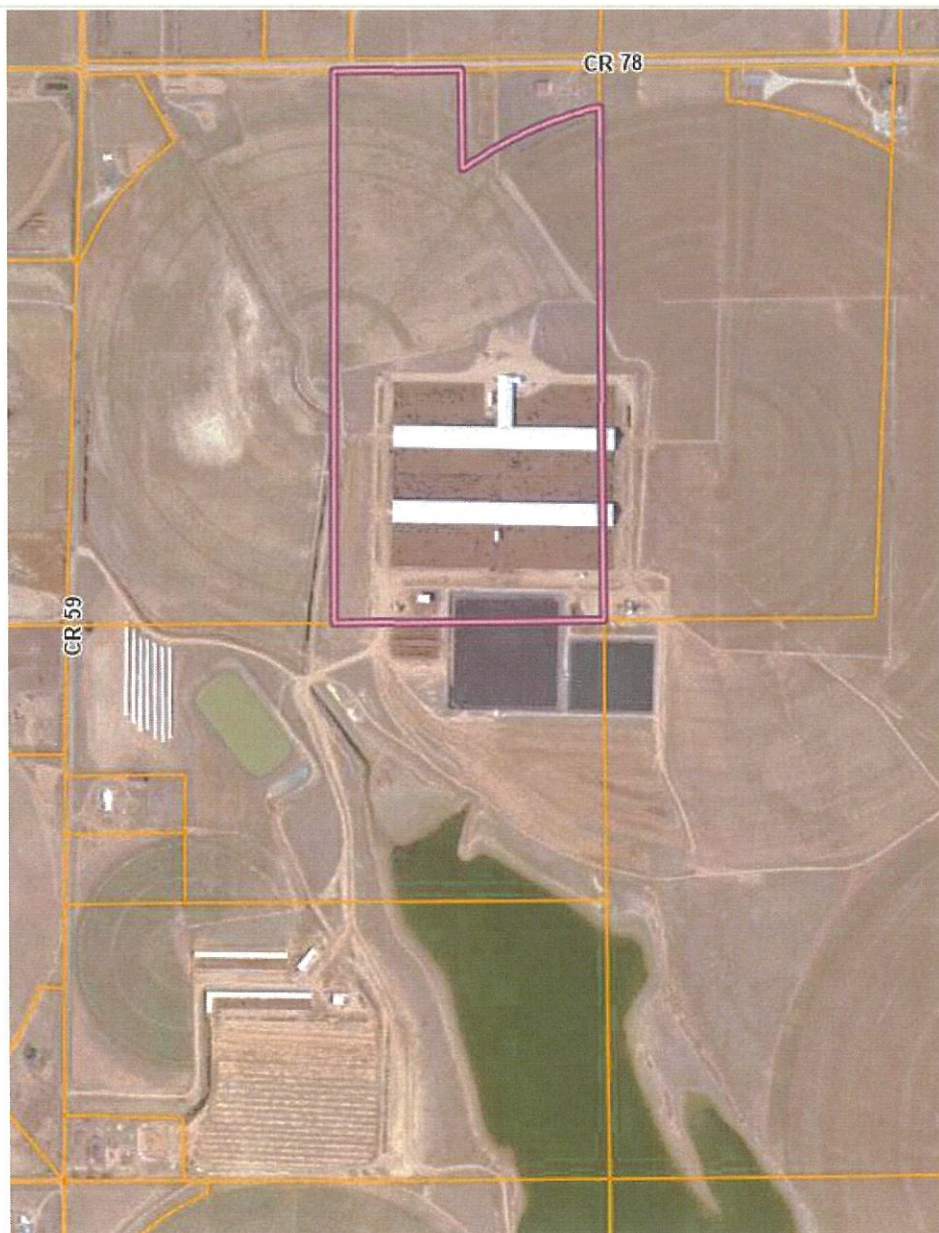


Meter No 3867

PT E2NW4 25-7-64 LOT B REC EXEMPT RE-3681 (.45R2.71D), County of Weld, State of Colorado.

(Street Address: 67574 CR 59, Gill, CO)

Weld County Parcel Number: 071125200024

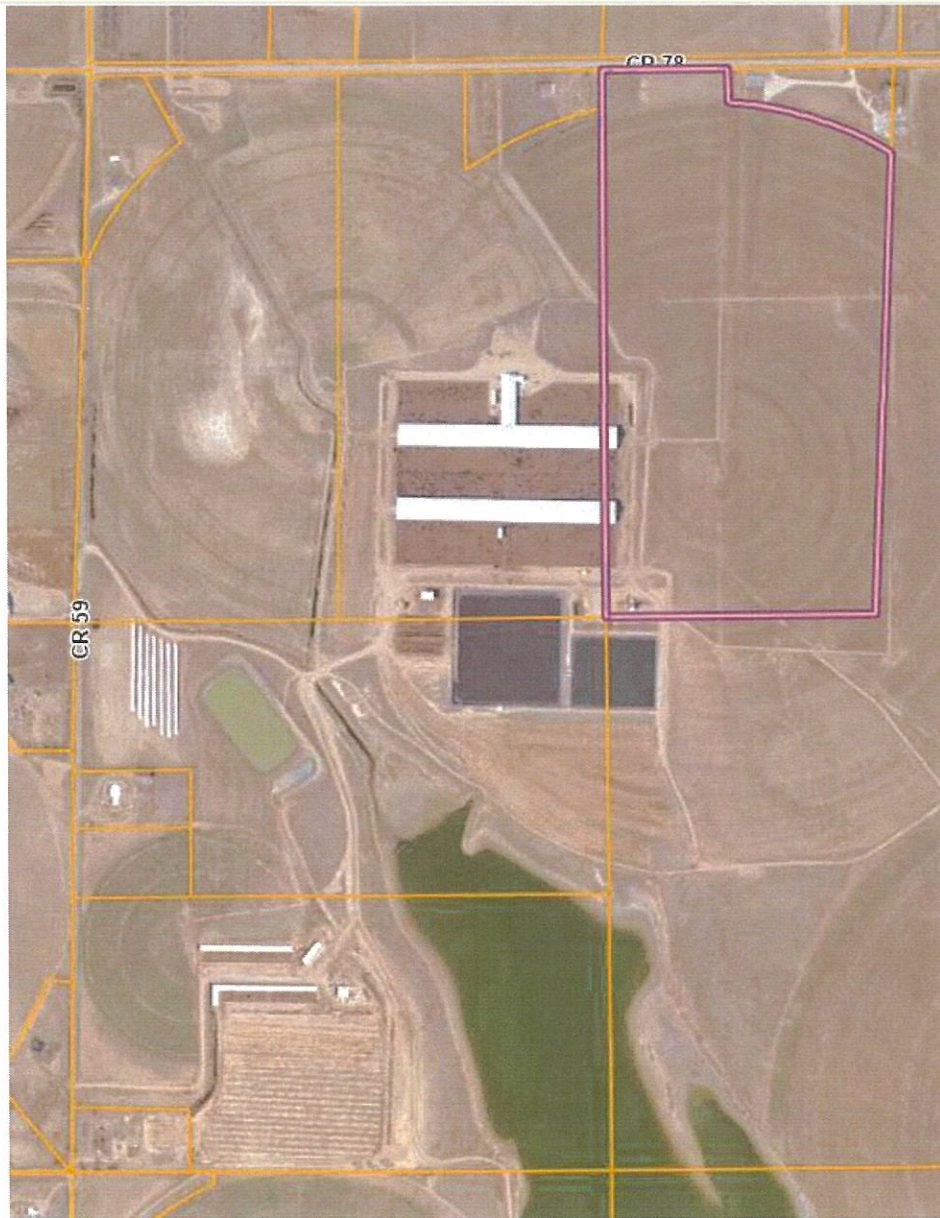


Meter No 3867

PT NE4 25-7-64 LOT B REC EXEMPT RE-3686 EXC UPRR CO RES (.34R), County of Weld, State of Colorado.

(Street Address: TBD CR 78, Gill, CO)

Weld County Parcel Number: 071125100026



SPECIAL WARRANTY DEED

This Deed, made July 29, 2010

Between **Spaur Brothers Farms, LLC, a Colorado Limited Liability Company**, of the County
Weld, State of COLORADO, grantor(s) and

Little Calf Ranch, LLC, a Colorado Limited Liability Company, whose legal address is 1401
Walnut Street, Suite 500, Boulder, CO 80302 County of Boulder, and State of COLORADO, grantee(s)

WITNESSETH, That the grantor(s), for and in the consideration of the sum of **Two Million Seven
Hundred Thousand and no/100ths Dollars (\$2,700,000.00)** the receipt and sufficiency of which is
hereby acknowledged, has granted, bargained, sold and conveyed, and by these presents does grant, bargain, sell,
convey and confirm, unto the grantee(s), his heirs and assigns forever, all the real property together with
improvements, if any, situate, lying and being in the County of Weld, State of COLORADO described as follows:

See Exhibit A attached hereto and made a part hereof.

also known by street and number as **vacant, Kersey, CO 80644**

TOGETHER with all and singular hereditaments and appurtenances, thereto belonging, or in anywise
appertaining, and the reversion and reversions, remainder and remainders, rents issues and profits thereof, and all
the estate, right, title, interest, claim and demand whatsoever of the grantor, either in law or equity, of, in and to
the above bargained premises, with the hereditaments and appurtenances.

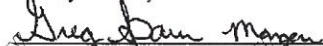
TO HAVE AND TO HOLD said premises above bargained and described, with the appurtenances,
unto the grantee, their heirs and assigns forever. The grantor(s), for themselves, their heirs and personal
representatives or successors, does covenant and agree that they shall and will **WARRANT AND FOREVER
DEFEND** the above-bargained premises in the quiet and peaceable possession of the grantee(s), their heirs and
assigns, against all and every person or persons claiming the whole or any part thereof, by, through or under the
grantor(s).

The singular number shall include the plural, the plural the singular, and the use of any gender shall be
applicable to all genders.

IN WITNESS WHEREOF, the grantor has executed this on the date set forth above.

SELLER:

Spaur Brothers Farms, LLC, a Colorado Limited
Liability Company


Greg Spaur, Manager

STATE OF COLORADO
COUNTY OF Weld

} ss:

The foregoing instrument was acknowledged before me July 29, 2010 by Greg Spaur as Manager **Spaur
Brothers Farms, LLC, a Colorado Limited Liability Company**.

Witness my hand and official seal.



My Commission Expires


Notary Public

My Commission expires: 10-17-10

WDTRIMARK

ESCROW NO. 459-H0282211-084-MG4

HTC

HTC

Exhibit A

Parcel 1:

Lot B of Recorded Exemption No. 0711-25-2 RE3425, recorded December 23, 2002 at Reception No. 3017694, being a part of West 1/2 of the Northwest 1/4 of Section 25, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado.

Parcel 2:

Lot B of Recorded Exemption No. 0711-25-3 RE3426, recorded December 23, 2002 at Reception No. 3017695, being a part of South 1/2 of the Southwest 1/4 of Section 25, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado.

Parcel 3:

Lot B of Recorded Exemption No. 0711-25-2 RE-3681, recorded November 25, 2003 at Reception No. 3129804, being a part of East 1/2 of the Northwest 1/4 of Section 25, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado.

Parcel 4:

Lot B of Recorded Exemption No. 0711-25-1 RE-3686, recorded December 18, 2003 at Reception No. 3136794, being a part of West 1/2 of the Northeast 1/4 of Section 25, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado.

Parcel 5:

Lot B of Recorded Exemption No. 0711-25-3 RE-3687, recorded February 3, 2004 at Reception No. 3150647, being a part of North 1/2 of the Southwest 1/4 of Section 25, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado.

Parcel 6:

The East 1/2 of Section 25, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado.

Excepting therefrom Lots A and B of Recorded Exemption No. 0711-25-1 RE-3686, recorded December 18, 2003 at Reception No. 3136794, being a part of West 1/2 of the Northeast 1/4 of Section 25, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado.

Parcel 7:

The North 1/2 of the Northeast 1/4 of Section 36, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado.

Parcel 8:

Together with and subject to the burdens and benefits of an Easement reserved in Warranty Deed recorded June 9, 2005 at Reception No. 3293369, and being more particularly described as follows:

A parcel of land being part of the South 1/2 of the Northeast 1/4 of Section 36, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado, and being more particularly described as follows:

Beginning at the East Quarter Corner of said Section 36 and assuming the East line of the Northeast 1/4 of said Section 36 as bearing North 02°05'59" West, being a Grid Bearing of the Colorado State Plane Coordinate System, North Zone, North American Datum 1983/92, a distance of 2642.88 feet with all other bearings contained herein relative thereto:

thence North 02°05'59" West along said East line a distance of 1062.77 feet to the True Point of Beginning;
thence South 87°54'01" West a distance of 74.81 feet;
thence North 83°29'00" West a distance of 462.90 feet;
thence North 82°02'54" West a distance of 492.14 feet;
thence South 84°31'31" West a distance of 373.46 feet;
thence South 60°15'54" West a distance of 1259.14 feet;
thence South 88°53'00" West a distance of 96.23 feet to the West line of said South 1/2 of the Northeast 1/4;
thence North 01°06'50" West along said West line a distance of 756.15 feet to the Northwest Corner of said South 1/2 of the Northeast 1/4;
thence North 88°58'05" East along the North line of said South 1/2 of the Northeast 1/4 a distance of 2589.02 feet to the Northeast Corner of said South 1/2 of the Northeast 1/4;

thence South 02°05'59" East along the East line of said Northeast 1/4 a distance of 258.67 feet to the True Point of Beginning.

Parcel 9:

TOGETHER WITH easement and right of way for reservoir over and across the following described property:

A part of the Northwest 1/4 of Section 36, Township 7 North, Range 64 West of the 6th P.M., described as follows:

Beginning at a point 2080 feet East of the Northwest corner of Section 36, Township 7 North, Range 64 West of the 6th P.M., running
thence South 5°58' East 374 feet;
thence South 15°58' East 340 feet;
thence south 28°38' East 415 feet;
thence South 46°42' East 205 feet, to a point on the North and South center line of Section 36;
thence North 1203 feet to the North quarter corner of Section 36;
thence West 507 feet to the Point of Beginning.

RESOLUTION NO. 20261012-01

**RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY
BY THE
BOARD OF DIRECTORS
OF THE
NORTH WELD COUNTY WATER DISTRICT**

(Little Calf Ranch, LLC)

WHEREAS, Little Calf Ranch, LLC, whose address is 1919 14th Street, Suite 300, Boulder CO 80302 (collectively the “**Petitioner**”), filed with the **North Weld County Water District** (the “**District**”) a Petition for Inclusion of Real Property (the “**Petition**”), a copy of which is attached hereto as **Exhibit A**, and incorporated herein by this reference; and

WHEREAS, the Petitioner represents that it is the one hundred percent (100%) fee owner of the real property described in the Petition (the “**Property**”); and

WHEREAS, the Petition requests that the Board of Directors of the District (the “**Board**”) include the Property into the District, in accordance with § 32-1-401(1)(a), C.R.S.; and

WHEREAS, pursuant to the provisions of § 32-1-401(1)(b), C.R.S., publication of notice of the filing of the Petition and the place, time and date of the public meeting at which the Petition would be considered, the name and address of the Petitioner and notice that all persons interested shall appear at such time and place and show cause in writing why the Petition should not be granted, was made in the *Greeley Tribune* on October 9, 2026. The Affidavit of Publication is attached hereto as **Exhibit B** and incorporated herein by this reference (the “**Affidavit of Publication**”); and

WHEREAS, no written objection to the inclusion was filed by any person; and

WHEREAS, the Petition was heard at a public meeting of the Board the District held on October 12, 2026, at the hour of 8:30 a.m.; and

WHEREAS, the Board has reviewed the Petition and all relevant information related thereto; and

WHEREAS, the Board of the District desires to grant the Petition and approve the inclusion of the Property into the District.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD AS FOLLOWS:

1. Grant of Petition. The Board hereby grants the Petition without conditions and orders the inclusion of the Property into the District.

2. Effective Date of Resolution. This Resolution shall become effective as of the date hereof.

3. Motion and Order for Inclusion. The Board hereby directs its legal counsel to file a motion with the District Court in and for Weld County seeking an Order for Inclusion.

[Remainder of page intentionally left blank. Signature page follows.]

ADOPTED OCTOBER 12, 2026.

DISTRICT:

NORTH WELD COUNTY WATER DISTRICT,
a quasi-municipal corporation and political
subdivision of the State of Colorado

By: _____
Officer of the District

ATTEST:

By: _____

***Signature Page to Resolution and Order for Inclusion of Real Property
(Little Calf Ranch, LLC)***

EXHIBIT A

TO RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY

(Petition for Inclusion)

EXHIBIT B

TO RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY

(Affidavit of Publication)

PETITION FOR INCLUSION OF PROPERTY

(Weld County Parcel Nos. 071136100004, 071136400017)

TO: THE BOARD OF DIRECTORS OF THE
NORTH WELD COUNTY WATER DISTRICT,
LARIMER COUNTY, COLORADO AND
WELD COUNTY, COLORADO

Pursuant to the provisions of §§ 32-1-401, *et seq.*, C.R.S., Weldco Farms LLC, a Colorado limited liability company (the "Petitioner") hereby respectfully requests that the **NORTH WELD COUNTY WATER DISTRICT** (the "District"), by and through its Board of Directors, include the real property described in **Exhibit A**, attached hereto and incorporated herein by this reference (the "Property"), into the boundaries of the District.

The Petitioner hereby represents and warrants to the District that it is the one hundred percent (100%) fee owner of the Property and that no other person, persons, entity or entities own an interest therein except as beneficial holders of encumbrances, if any. The Petitioner hereby assents to the inclusion of the Property into the boundaries of the District and to the entry of an Order by the District Court in and for Weld County, including the Property into the boundaries of the District.

The Petitioner hereby acknowledges that, without the consent of the Board of Directors of the District, it cannot withdraw its Petition once the notice of the public hearing on the Petition has been published.

The name and address of the Petitioner is as follows:

Weldco Farms LLC
1919 14th Street, Ste. 300
Boulder, CO 80302

Remainder of page intentionally left blank. Signature page follows.

PETITIONER:

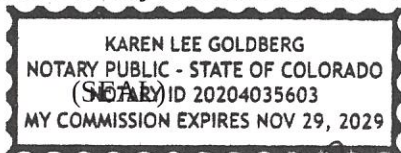
Weldco Farms LLC, a Colorado limited liability company

Juan S Velez
Printed Name: Juan S. Velez
Title: C.A.O.

STATE OF COLORADO)
) ss.
COUNTY OF Boulder)

The above and foregoing instrument was acknowledged before me this 29 day of September, 2020, by Juan Velez, as Chief Ag officer of Weldco Farms.

WITNESS my hand and official seal.



Karen Lee Goldberg
Notary Public

My commission expires: Nov 29, 2029

Signature Page to Petition for Inclusion of Real Property
(Weld County Parcel Nos. 071136100004, 071136400017)

EXHIBIT A
The property

Meter No 4067

PT S2NE4 36-7-64 LOT B REC EXEMPT RE-4286, County of Weld, State of Colorado.

(Street Address: 36701 CR 61, Eaton, CO)

Weld County Parcel Number: 071136100004



Meter No 4067

PT SE4 36-7-64 LOT D REC EXEMPT RE-4287, County of Weld, State of Colorado.

(Street Address: TBD CR 61, Eaton, CO)

Weld County Parcel Number: 071136400017



AFTER RECORDING RETURN TO:

Lee F. Sachnoff
Krendl Krendl Sachnoff & Way, P.C.
370 Seventeenth Street, Suite 5350
Denver, CO 80202

GENERAL WARRANTY DEED

[Statutory Form - C.R.S. § 38-30-113]

PO Box 325
Eaton, CO 80615

Spaur Brothers Farms, LLC, a Colorado limited liability company ("Grantor"), whose street address is ~~6638 County Road 38, Johnstown, Colorado 80534~~, for the consideration of TEN AND NO/100 DOLLARS (\$10.00), in hand paid, hereby sell(s) and convey(s) to Weldco Farms, LLC, a Colorado limited liability company ("Grantee"), whose street address is 1401 Walnut Street, Suite 500, Boulder, CO 80302, that certain real property located in the County of Weld, State of Colorado, that is legally described on Exhibit A attached hereto and incorporated herein by this reference, with all its appurtenances and warrants the title to the same, subject to the matters set forth on Exhibit B attached hereto and incorporated herein by this reference.

Signed this 21st day of March, 2012GRANTOR

SPAUR BROTHERS FARMS, LLC

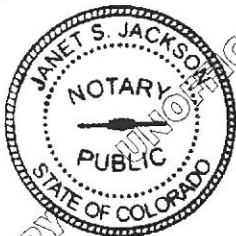
By: [Signature]
Name: Gary Spaur
Title: Member

STATE OF COLORADO

COUNTY OF Weld

The foregoing instrument was acknowledged before me this 21st day of March, 2012, by Gary Spaur & Brian Spaur as the Members of Spaur Brothers Farms, LLC, as Grantor.

Witness my hand and official seal.

My commission expires: 5-8-15

My Commission Expires 05/08/2015

[Signature]
Notary Public

Doc Fee *471.99

521079

Exhibit "A"**Legal Description**

Real property in the City of Johnstown, County of Weld, State of Colorado, described as follows:

Parcel A:

Lot D of Amended Recorded Exemption No. 0711-33-1 AMRE-4044, recorded February 9, 2006 at Reception No. 3361920, being part of the Northeast quarter of Section 33, Township 7 North, Range 64 West of the 6th P.M., County of Weld, State of Colorado.

Parcel B:

Lots A, B, C and D. Recorded Exemption No. 0711-36-4-RE 4287, recorded October 17, 2006 at Reception No. 3427938, located in the Southeast one-quarter (SE1/4) of Section Thirty-Six (36), Township Seven (7) North, Range Sixty-Four (64) West of the 6th Principal Meridian, County of Weld, State of Colorado.

Parcel C:

Lots A and B, Recorded Exemption No. 0711-36-1-RE 4286, recorded October 6, 2006 at Reception No. 3425767, located in the South half of the Northeast quarter of Section 36, Township 7 North, Range 64 West of the 6th PM, County of Weld, State of Colorado.

Parcel D:

A portion of the Northwest quarter of Section 31, Township 7 North, Range 63 West of the 6th P.M., County of Weld, State of Colorado more particularly described as follows:

Considering the West line of said Northwest quarter as bearing North 01 Degrees 26 Minutes 41 Seconds West between the West quarter corner and the Northwest corner of said Section, both as monumented with a No. 6 rebar and a 2-1/2" aluminum cap by PLS 12374, with all bearings contained herein relative thereto:

Commencing at the Northwest corner of said Section 31 from which the West quarter corner bears South 01 Degrees 26 Minutes 41 Seconds East, a distance of 2,675.11 feet; thence North 88 Degrees 25 Minutes 32 Seconds East, along the North line of said Northwest quarter, a distance of 1,357.09 feet to the Point of Beginning; thence continuing along the North line of said Northwest quarter North 88 Degrees 25 Minutes 32 Seconds East, a distance of 1,268.28 feet to the Northeast corner of said Northwest quarter as found monumented with a No. 6 rebar and a 2-1/2" aluminum cap PLS 12374; thence South 00 Degrees 05 Minutes 31 Seconds East, along the East line of said Northwest quarter, a distance of 2,704.81 feet to the Southeast corner of said Northwest quarter as found monumented with a No. 6 rebar and a 2-1/2" aluminum cap by PLS 12374; thence South 89 Degrees 04 Minutes 18 Seconds West, along the South line of said Northwest quarter a distance of 118.88 feet; thence North 56 Degrees 03 Minutes 39 Seconds West, along an existing fence line, a distance of 875.05 feet; thence South 66 Degrees 29 Minutes 33 Seconds West, a distance of 362.29 feet; thence North 79 Degrees 56 Minutes 28 Seconds West, a distance of 230.22 feet; thence North 13 Degrees 11 Minutes 54 Seconds West, a distance of 1,315.98 feet; thence North 83 Degrees 43 Minutes 17 Seconds East, a distance of 568.90 feet to an existing fence line; thence North 08 Degrees 00 Minutes 57 Seconds West, along said fence line, a distance of 953.60 feet to the Point of Beginning.

Parcel E:

Lot C Recorded Exemption No. 0713-31-1-RE 2241 according to map recorded March 12, 1999 at Reception No. 2680490, being located in the NE 1/4 of Section 31, Township 7 North, Range 63 West of the 6th P.M., County of Weld, State of Colorado.

EXHIBIT B

1. Taxes and assessments for the year 2012 and subsequent years, a lien not yet due or payable.
2. Right Of Way for County Roads 30 feet either side of Section and Township Lines as established by the Board of County Commissioners by Resolution recorded October 14, 1889 in Book 86 at Page 273 (affects all Parcels).
3. The following Notices pursuant to CRS-9-1-5-106 concerning underground facilities have been filed with the Clerk and Recorder. These statements are general and do not necessarily give notice of underground facilities within the subject property: Panhandle Eastern Pipeline Company, recorded October 1, 1981 at Reception No. 1870756 and recorded June 26, 1986 at Reception No. 2058722;
Colorado Interstate Gas Company, recorded August 31, 1984 at Reception No. 1979784;
Union Rural Electric Association, recorded October 5, 1981 at Reception No. 1871004; W Western Gas Supply, recorded April 2, 1985 at Reception No. 2004300;
United Power, Inc., recorded January 24, 1991 at Reception No. 2239296.

(affects all Parcels)
4. Oil and Gas Lease recorded December 13, 2004 at Reception No. 3243325 (affects Parcel A).

NOTE: Assignment of Working Interest in connection therewith recorded January 18, 2005 at Reception No. 3253735. Assignment of Oil and Gas Lease recorded June 23, 2005 at Reception No. 3297099.
5. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Affidavit of Production recorded January 19, 2005 at Reception No. 3254502 and May 23, 2005 at Reception No. 3288434 (affects Parcel A).
6. Terms, conditions, provisions, obligations and agreements as set forth in the Pipeline Right-Of-Way Grant and Valve Site Agreement recorded January 19, 2006 at Reception No. 3356201 (affects Parcel A).
7. Recorded Exemption No. 0711-33-1AmRE-4044 recorded February 9, 2006 at Reception No. 3361920 (affects Parcel A).
8. Assignment of Royalty Interest recorded March 16, 2010 at Reception No. 3681310 and as amended by instrument recorded May 17, 2010 at Reception No. 3693522 (affects Parcel A).

9. Terms, conditions, provisions, obligations and agreements as set forth in the Memorandum of Agreement recorded April 13, 2011 at Reception No. 3762016 (affects Parcel A).
10. Request for Notification of Surface Development recorded May 28, 2002 at Reception No. 2955009 (affects Parcel A).
11. Any tax, lien, fee or assessment by reason of inclusion of subject property in the Northern Colorado Water Conservancy District, as evidenced by instrument recorded September 29, 2010 at Reception No. 3721790 (affects all Parcels).
12. Request for Notification of Surface Development recorded October 15, 2007 at Reception No. 3511023 (affects all Parcels).
13. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Request for Notification of Surface Development recorded August 15, 2007 at Reception No. 3497279 (affects all Parcels).
14. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Right of Way Easement recorded October 18, 1974 at Reception No. 1646983 (affects Parcel B).
15. All rights to any and all minerals, ore and metals of any kind and character, and all coal, asphaltum, oil, gas and other like substances in or under the land, the rights of ingress and egress for the purpose of mining, together with enough of the surface of the same as may be necessary for the proper and convenient working of such minerals and substances, as reserved in Patent from the State of Colorado, recorded April 28, 1987 at Reception No. 2097490 (affects Parcels B and C).
16. Terms, conditions, provisions, reservations and restrictions as set forth in the Warranty Deed recorded June 9, 2005 at Reception No. 3293369 (affects Parcel B).
17. Terms, conditions, provisions, and reservations as set forth in the Warranty Deed recorded August 3, 2006 at Reception No. 3409118 (affects Parcel B).
18. The effect of Letter recorded January 5, 2007 at Reception No. 3445894 (affects Parcels B and C).
19. Recorded Exemption No. 0711-36-4 RE-4287 recorded October 17, 2006 at Reception No. 3427938 (affects Parcel C).
20. Oil and Gas Lease recorded August 10, 2006 at Reception No. 3410760 (affects Parcels B and C).
21. Request for Notification of Surface Development recorded October 6, 2006 at Reception No. 3425656 (affects Parcels B and C).

22. Recorded Exemption No. 0711-36-1 RE-4286 recorded October 6, 2006 at Reception No. 3425767 (affects Parcel B).

23. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Right-Of-Way Easement recorded November 23, 2009 at Reception No. 3661271 (affects Parcels B and C).

24. Recorded Exemption No. 0713-31-1-RE2241 recorded March 17, 1999 at Reception No. 2680490 (affects Parcel E).

25. Reservations and Easement as contained in Warranty Deed recorded November 16, 2000 at Reception No. 2807284 (affects Parcels D and E).

26. Request for Notification of Surface Development recorded May 28, 2002 at Reception No. 2954993 (affects Parcels D and E).

27. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Non-Exclusive Pipeline Right-Of-Way Agreement recorded September 20, 2006 at Reception No. 3421030 (affects Parcels D and E).

28. Non-Exclusive Pipeline Right-Of-Way Agreement with Valve Site Agreement recorded December 6, 2006 at Reception No. 3439902 (affects Parcel E).

29. Oil and Gas Lease recorded August 25, 2006 at Reception No. 3414436 (affects Parcels D and E).

NOTE: Estoppel, Acknowledgement and Agreement in connection therewith recorded December 20, 2007 at Reception No. 3525085.

30. The effect of Land Survey Plat recorded May 27, 2010 at Reception No. 3596090 (affects Parcel D).

31. Mineral rights as conveyed by Mineral Deed recorded June 27, 2006 at Reception Number 3398885, and any and all assignments thereof or interests therein (affects Parcel E).

32. Any rights, interests or claims which may exist or arise by reason of the following facts shown on the ALTA/ACSM Land Title Survey dated January 31, 2012, prepared by King Surveyors, Inc., as Job Number 2012026 (affects Parcel A):

- A. Fence lines inconsistent with the property lines.
- B. Field roads traversing said land across and over property lines.

33. Any rights, interests, or claims which may exist or arise by reason of the following facts shown on the ALTA/ACSM Land Title Survey dated January 31, 2012, prepared by King Surveyors, Inc., as Job Number 2012027 (affects Parcels B and C):

- A. Fence lines inconsistent with the property lines .
- B. Encroachment of metal building into the Reservation of Easement at Reception Number 3293369.
- C. Gravel roads traversing said land.
- D. Overhead electrical line and poles not within an easement

34. Any rights, interests, or claims which may exist or arise by reason of the following facts shown on the ALTA/ACSM Land Title Survey dated February 10, 2012, prepared by King Surveyors, Inc., as Job Number 2012028 (affects Parcels D and E):

- A. Fence lines inconsistent with the property lines.
- B. Dirt roads traversing said land.

RESOLUTION NO. 20261012-02

**RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY
BY THE
BOARD OF DIRECTORS
OF THE
NORTH WELD COUNTY WATER DISTRICT**

(Weldco Farms, LLC)

WHEREAS, Weldco Farms, LLC, whose address is 1919 14th Street, Suite 300, Boulder CO 80302 (collectively the “**Petitioner**”), filed with the **North Weld County Water District** (the “**District**”) a Petition for Inclusion of Real Property (the “**Petition**”), a copy of which is attached hereto as **Exhibit A**, and incorporated herein by this reference; and

WHEREAS, the Petitioner represents that it is the one hundred percent (100%) fee owner of the real property described in the Petition (the “**Property**”); and

WHEREAS, the Petition requests that the Board of Directors of the District (the “**Board**”) include the Property into the District, in accordance with § 32-1-401(1)(a), C.R.S.; and

WHEREAS, pursuant to the provisions of § 32-1-401(1)(b), C.R.S., publication of notice of the filing of the Petition and the place, time and date of the public meeting at which the Petition would be considered, the name and address of the Petitioner and notice that all persons interested shall appear at such time and place and show cause in writing why the Petition should not be granted, was made in the *Greeley Tribune* on October 9, 2026. The Affidavit of Publication is attached hereto as **Exhibit B** and incorporated herein by this reference (the “**Affidavit of Publication**”); and

WHEREAS, no written objection to the inclusion was filed by any person; and

WHEREAS, the Petition was heard at a public meeting of the Board the District held on October 12, 2026, at the hour of 8:30 a.m.; and

WHEREAS, the Board has reviewed the Petition and all relevant information related thereto; and

WHEREAS, the Board of the District desires to grant the Petition and approve the inclusion of the Property into the District.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD AS FOLLOWS:

1. Grant of Petition. The Board hereby grants the Petition without conditions and orders the inclusion of the Property into the District.

2. Effective Date of Resolution. This Resolution shall become effective as of the date hereof.

3. Motion and Order for Inclusion. The Board hereby directs its legal counsel to file a motion with the District Court in and for Weld County seeking an Order for Inclusion.

[Remainder of page intentionally left blank. Signature page follows.]

ADOPTED OCTOBER 12, 2026.

DISTRICT:

NORTH WELD COUNTY WATER DISTRICT,
a quasi-municipal corporation and political
subdivision of the State of Colorado

By: _____
Officer of the District

ATTEST:

By: _____

Signature Page to Resolution and Order for Inclusion of Real Property
(Weldco Farms, LLC)

EXHIBIT A

TO RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY

(Petition for Inclusion)

EXHIBIT B

TO RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY

(Affidavit of Publication)

PETITION FOR INCLUSION OF PROPERTY

(Weld County Parcel Nos. 071331400010 and 071331200001)

TO: THE BOARD OF DIRECTORS OF THE
NORTH WELD COUNTY WATER DISTRICT,
LARIMER COUNTY, COLORADO AND
WELD COUNTY, COLORADO

Pursuant to the provisions of §§ 32-1-401, *et seq.*, C.R.S., High Plains Dairy LLC, a Colorado limited liability company (the "Petitioner") hereby respectfully requests that the **NORTH WELD COUNTY WATER DISTRICT** (the "District"), by and through its Board of Directors, include the real property described in **Exhibit A**, attached hereto and incorporated herein by this reference (the "Property"), into the boundaries of the District.

The Petitioner hereby represents and warrants to the District that it is the one hundred percent (100%) fee owner of the Property and that no other person, persons, entity or entities own an interest therein except as beneficial holders of encumbrances, if any. The Petitioner hereby assents to the inclusion of the Property into the boundaries of the District and to the entry of an Order by the District Court in and for Weld County, including the Property into the boundaries of the District.

The Petitioner hereby acknowledges that, without the consent of the Board of Directors of the District, it cannot withdraw its Petition once the notice of the public hearing on the Petition has been published.

The name and address of the Petitioner is as follows:

High Plains Dairy LLC
1919 14th Street, Ste. 300
Boulder, CO 80302

Remainder of page intentionally left blank. Signature page follows.

PETITIONER:

High Plains Dairy LLC, a Colorado limited liability company

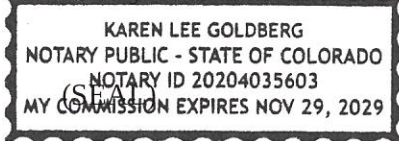
Juan S Velez
Printed Name: Juan S Velez

Title: C. A. O.

STATE OF COLORADO)
COUNTY OF Boulder) ss.

The above and foregoing instrument was acknowledged before me this 29 day of September, 2026, by Juan Velez, as Chief Ag officer of High Plains Dairy.

WITNESS my hand and official seal.



Karen Lee Goldberg
Notary Public

My commission expires: Nov. 29, 2029

Signature Page to Petition for Inclusion of Real Property
(Weld County Parcel Nos. 071331400010 and 071331200001)

EXHIBIT A
The property

Meter No 4021

NW4 31 7 63 EXC COMM NW COR N88D25'E 1357' TPOB N88D25'E 1268' S0D05'E 2704' S89D04'W 118'
N56D03'W 875' S66D29'W 362' N79D56'W 230' N13D11'W 1315' N83D43'E 568' N08D0'W 953' TPOB EXC UPRR
CO RES, County of Weld, State of Colorado.

(Street Address: 36575 CR 61, Eaton, CO)

Weld County Parcel Number: 071331200001

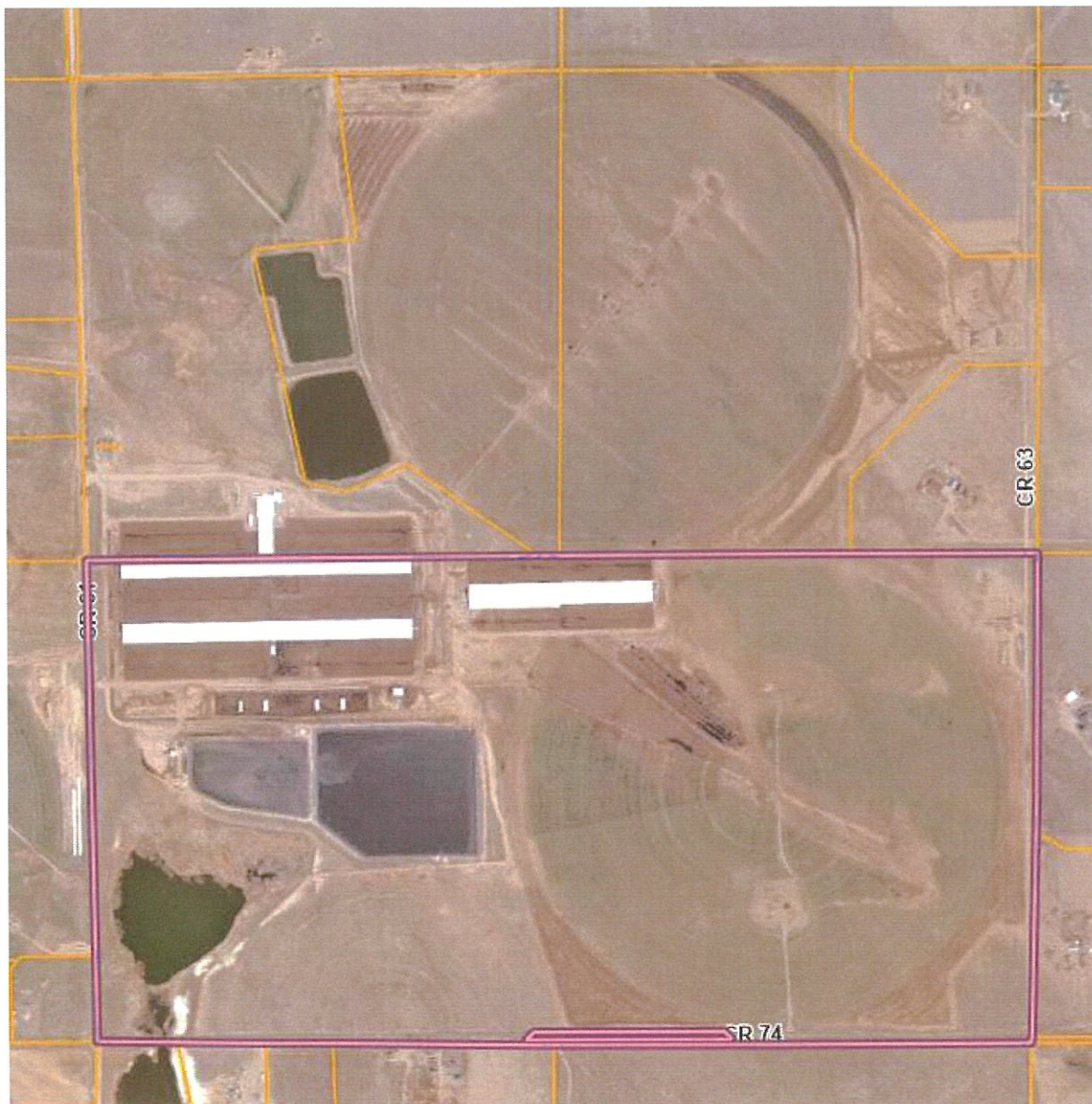


Meter No 4021

S2 31-7-63 EXC SE COR S88D51'W 1656' N01D08'W 30' TPOB S88D51'W 971' S88D43'W 158' N43D43'E 56'
N88D43'E 118' N88D51'E 931' S46D08'E 56' TPOB ALSO EXC UPRR RES, County of Weld, State of Colorado.

(Street Address: 36570 CR 61, Eaton, CO)

Weld County Parcel Number: 071331400010



SPACE ABOVE THIS LINE FOR RECORDER'S USE

AFTER RECORDING RETURN TO:

Kutak Rock LLP
1801 California St., Suite 3000
Denver, CO 80202
Attn: Lee F. Sachnoff, Esq.

GENERAL WARRANTY DEED

THIS GENERAL WARRANTY DEED, dated effective as of March 15, 2018, by and between **BRIAN SPAUR**, an individual, whose mailing address is 8491 Whitetail Ct., Gillette, WY 82718 ("Grantor"), and **HIGH PLAINS DAIRY, LLC**, a Colorado limited liability company, whose address is 1919 14th St., Suite 300, Boulder, CO 80302 ("Grantee").

WITNESS, that the Grantor, for and in consideration of the sum of TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, bargain, sell, transfer, convey and confirm unto the Grantee, its successors and assigns forever, the real estate situated and being in the County of Weld, State of Colorado, described more particularly on Exhibit A annexed hereto and incorporated herein (the "Real Estate"), together with: (i) all structures, fixtures and other improvements affixed to the Real Estate; (ii) all water rights owned in or appurtenant to the Real Estate; (iii) all surface rights with respect to the Real Estate; (iv) all wind rights with respect to the Real Estate; (v) all rights and title of Grantor in and to oil, gas, minerals and other substances on or underlying the Real Estate; and (vi) all appurtenances, easements, license, privileges and other interest belonging or appurtenant to the Real Estate (all of the foregoing, now or hereafter existing, the "Property").

TOGETHER with all and singular the hereditaments and appurtenances thereto belonging, or in anywise appertaining, and the reversion and reversions, remainder and remainders, rents, issues and profits thereof, and all the estate, right, title, interest, claim and demand whatsoever of the Grantor, either in law or equity, of, in and to the Property.

TO HAVE AND TO HOLD the Property unto Grantee, its successors and assigns forever. The Grantor, for itself, its successors and assigns, does hereby covenant and agree that the Grantor will **WARRANT AND FOREVER DEFEND** the title to the Property in the quiet and peaceable possession of the Grantee and Grantee's successors and assigns, against all and every person or persons, entity or entities, claiming the whole or any part thereof, subject only to the matters set forth on Exhibit B attached hereto and incorporated herein.

IN WITNESS WHEREOF, the Grantor has caused this instrument to be signed and delivered by its authorized representative as of the day and year first above written.

GRANTOR:

Brian Spaur, an individual



STATE OF Wyoming)
COUNTY OF Campbell) ss

The foregoing instrument was acknowledged before me this 14th day of March, 2018, by Brian Spaur.

Witness my hand and official seal:

My commission expires:


Notary Public

EXHIBIT A LEGAL DESCRIPTION

The land referred to herein below is situated in the County of Weld, State of Colorado, and is described as follows:

Parcel 1:

The South Half of Section 31, Township 7 North, Range 63 West of the 6th P.M.,

Excepting therefrom that portion conveyed in Deed of Dedication recorded August 24, 2009 as Reception No. 3644585, County of Weld, State of Colorado.

Parcel 2:

The Northwest Quarter of Section 31, Township 7 North, Range 63 West of the 6th P.M., County of Weld, State of Colorado,

Except that portion of said Northwest Quarter of Section 31, Township 7 North, Range 63 West of the 6th P.M., more particularly described as follows:

Considering the West line of said Northwest quarter as bearing North 01 Degrees 26 Minutes 41 Seconds West between the West quarter corner and the Northwest corner of said Section, both as monumented with a No. 6 rebar and a 2-1/2" aluminum cap by PLS 12374, with all bearings contained herein relative thereto:

Commencing at the Northwest corner of said Section 31 from which the West quarter corner bears South 01 Degrees 26 Minutes 41 Seconds East, a distance of 2,675.41 feet;
thence North 88 Degrees 25 Minutes 32 Seconds East, along the North line of said Northwest quarter, a distance of 1,357.09 feet to the Point of Beginning;
thence continuing along the North line of said Northwest quarter North 88 Degrees 25 Minutes 32 Seconds East, a distance of 1,268.28 feet to the Northeast corner of said Northwest quarter as found monumented with a No. 6 rebar and a 2-1/2" aluminum cap PLS 12374;
thence South 00 Degrees 05 Minutes 31 Seconds East, along the East line of said Northwest quarter, a distance of 2,704.81 feet to the Southeast corner of said Northwest quarter as found monumented with a No. 6 rebar and a 2-1/2" aluminum cap by PLS 12374;
thence South 89 Degrees 04 Minutes 18 Seconds West, along the South line of said Northwest quarter a distance of 118.88 feet;
thence North 56 Degrees 03 Minutes 39 Seconds West, along an existing fence line, a distance of 875.05 feet;
thence South 66 Degrees 29 Minutes 33 Seconds West, a distance of 362.29 feet;
thence North 79 Degrees 56 Minutes 28 Seconds West, a distance of 230.22 feet;
thence North 13 Degrees 11 Minutes 54 Seconds West, a distance of 1,315.98 feet;
thence North 83 Degrees 43 Minutes 17 Seconds East, a distance of 568.90 feet to an existing fence line;
thence North 08 Degrees 00 Minutes 57 Seconds West, along said fence line, a distance of 953.60 feet to the Point of Beginning.

EXHIBIT B**PERMITTED ENCUMBRANCES**

1. Taxes for the year 2018 and subsequent years, a lien not yet due and payable.
2. Any and all unpaid taxes, assessments and unredeemed tax sales.
3. Water rights, claims or title to water, whether or not shown by the public records.
4. Rights-of-way for County Roads 30 feet on either side of sections and township lines, as established by the Board of County Commissioners for Weld County, recorded October 14, 1889 in Book 86 at Page 273.
5. Reservations, as reserved in United States Patent recorded March 18, 1897 in Book 153 at Page 40, and May 20, 2013 at Reception No. 3933607.
6. Reservations made by the Union Pacific Railway Company in Deed recorded April 7, 1893 in Book 112 at Pages 260, 261 and 262, providing substantially as follows: Reserving unto the company and its assigns all coal that may be found underneath surface of land herein described and the exclusive right to prospect and mine for same, also such right of way and other grounds as may appear necessary for proper working of any coal mines that may be developed upon said premises, and for transportation of coal from same, and any and all assignments thereof or interest therein.

NOTE: Quitclaim Deed in connection therewith recorded April 14, 1971 at Reception No. 1565712, and Release and Quitclaim Deed recorded December 17, 1998 at Reception No. 2661201.

NOTE: Request for Notification of Surface Development in connection therewith recorded May 28, 2002 at Reception No. 2954993.

7. Any right of way for the Dury Reservoir and Ditches as set forth in Instrument recorded in Book 121 at Page 506
8. Easements, notes, covenants, restrictions and rights-of-way as shown on the plat of ALTA/ACSM Land Title Survey, recorded February 20, 2013 at Reception No. 3911491.
9. Any tax, lien, fee or assessment by reason of inclusion of subject property in the Northern Colorado Water Conservancy District, as evidenced by instrument recorded April 23, 2013 at Reception No. 3926615.
10. Terms, conditions, provisions, obligations and agreements as set forth in the Water Service Restriction Agreement recorded August 27, 2015 at Reception No. 4137228.

11. The final Title Insurance Policy shall not and does not insure the title to those fixtures, structures and like appurtenances which are not assessed and taxed as real property by the County. No examination of the title to the referenced fixtures, structures and like appurtenances has been made.

12. Any claim that the Title is subject to a trust or lien created under The Perishable Agricultural Commodities Act, 1930 (7 U.S.C. §§499a, et seq.) or the Packers and Stockyards Act (7 U.S.C. §§181 et seq.) or under similar state laws.

13. Existing leases and tenancies.

The Following Matters Affect Parcel 1:

14. Reservations as contained in Deed recorded in Book 1119 at Page 285.

15. Terms, conditions, provisions, obligations and agreements as set forth in the Resolution recorded January 18, 2001 at Reception No. 2819935.

16. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Non-Exclusive Pipeline Right-of-Way Grant recorded September 20, 2006 at Reception No. 3421031.

17. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Nonexclusive Pipeline Right-of-Way Grant with Valve Site recorded September 20, 2006 at Reception No. 3421039.

18. Oil and Gas Lease recorded October 27, 2006 at Reception No. 3430477, and any and all assignments thereof or interests therein.

19. Request for Notification of Surface Development recorded January 19, 2007 at Reception No. 3449582.

20. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Non-Exclusive Pipeline Right-of-Way Grant recorded February 26, 2008 at Reception No. 3537427.

21. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Nonexclusive Pipeline Right-of-Way Grant with Valve Site recorded December 12, 2008 at Reception No. 3594656.

22. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Agreement recorded July 31, 2009 at Reception No. 3639692.

23. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Grant of Permanent Easement recorded within Deed of Dedication August 24, 2009 at Reception No. 3644585.

24. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Right-of-Way Easement recorded September 16, 2013 at Reception No. 3963891.

25. Terms, conditions, provisions, obligations and agreements as set forth in the Memorandum of Agreement recorded October 14, 2013 at Reception No. 3970733.

26. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Pipeline Right-of-Way Grant recorded April 9, 2014 at Reception No. 4007916.

The Following Matters Affect Parcel 2:

27. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Right-of-Way Easement recorded October 18, 1974 at Reception No. 1646978.

28. Reservation of a 1/2 interest in oil, gas and other mineral as reserved in Warranty Deed recorded May 14, 1987 at Reception No. 2099780, and any and all assignments thereof or interests therein.

29. An easement for ingress, egress and incidental purposes as reserved in Warranty Deed recorded November 16, 2000 at Reception No. 2807284.

30. Oil and Gas Lease recorded August 25, 2006 at Reception No. 3414436, and any and all assignments thereof or interests therein.

31. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Non-Exclusive Pipeline Right-of-Way Grant recorded September 20, 2006 at Reception No. 3421030.

32. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Nonexclusive Pipeline Right-of-Way Grant with Valve Site recorded December 6, 2006 at Reception No. 3439902.

33. Easements, notes, covenants, restrictions and rights-of-way as shown on the plat of Land Survey Plat, recorded May 27, 2010 at Reception No. 3696090.

34. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Non-Exclusive Pipeline Right-of-Way Grant recorded July 25, 2011 at Reception No. 3781800.

35. Reservation of oil, gas and other minerals as reserved in Warranty Deed recorded August 3, 2012 at Reception No. 3863625, and any and all assignments thereof or interests therein.

36. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Underground Right-of-Way Easement recorded June 28, 2013 at Reception No. 3944041.
37. Terms, conditions, provisions, obligations, easements and agreements as set forth in the Easement and Right-of-Way Agreement recorded May 29, 2015 at Reception No. 4111233.
38. Easements, notes, covenants, restrictions and rights-of-way as shown on the plat of Subdivision Exemption No. 0713-31-2 SUBX15-0026, recorded March 25, 2016 at Reception No. 4190337.

RESOLUTION NO. 20261012-03

**RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY
BY THE
BOARD OF DIRECTORS
OF THE
NORTH WELD COUNTY WATER DISTRICT**

(High Plains Dairy, LLC)

WHEREAS, High Plains Dairy, LLC, whose address is 1919 14th Street, Suite 300, Boulder CO 80302 (collectively the “**Petitioner**”), filed with the **North Weld County Water District** (the “**District**”) a Petition for Inclusion of Real Property (the “**Petition**”), a copy of which is attached hereto as **Exhibit A**, and incorporated herein by this reference; and

WHEREAS, the Petitioner represents that it is the one hundred percent (100%) fee owner of the real property described in the Petition (the “**Property**”); and

WHEREAS, the Petition requests that the Board of Directors of the District (the “**Board**”) include the Property into the District, in accordance with § 32-1-401(1)(a), C.R.S.; and

WHEREAS, pursuant to the provisions of § 32-1-401(1)(b), C.R.S., publication of notice of the filing of the Petition and the place, time and date of the public meeting at which the Petition would be considered, the name and address of the Petitioner and notice that all persons interested shall appear at such time and place and show cause in writing why the Petition should not be granted, was made in the *Greeley Tribune* on October 9, 2026. The Affidavit of Publication is attached hereto as **Exhibit B** and incorporated herein by this reference (the “**Affidavit of Publication**”); and

WHEREAS, no written objection to the inclusion was filed by any person; and

WHEREAS, the Petition was heard at a public meeting of the Board the District held on October 12, 2026, at the hour of 8:30 a.m.; and

WHEREAS, the Board has reviewed the Petition and all relevant information related thereto; and

WHEREAS, the Board of the District desires to grant the Petition and approve the inclusion of the Property into the District.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD AS FOLLOWS:

1. Grant of Petition. The Board hereby grants the Petition without conditions and orders the inclusion of the Property into the District.

2. Effective Date of Resolution. This Resolution shall become effective as of the date hereof.

3. Motion and Order for Inclusion. The Board hereby directs its legal counsel to file a motion with the District Court in and for Weld County seeking an Order for Inclusion.

[Remainder of page intentionally left blank. Signature page follows.]

ADOPTED OCTOBER 12, 2026.

DISTRICT:

NORTH WELD COUNTY WATER DISTRICT,
a quasi-municipal corporation and political
subdivision of the State of Colorado

By: _____
Officer of the District

ATTEST:

By: _____

Signature Page to Resolution and Order for Inclusion of Real Property
(High Plains Dairy, LLC)

EXHIBIT A

TO RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY

(Petition for Inclusion)

EXHIBIT B

TO RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY

(Affidavit of Publication)

PETITION FOR INCLUSION OF PROPERTY

(Weld County Parcel Nos 080114000023)

TO: THE BOARD OF DIRECTORS OF THE
NORTH WELD COUNTY WATER DISTRICT,
LARIMER COUNTY, COLORADO AND
WELD COUNTY, COLORADO

Pursuant to the provisions of §§ 32-1-401, *et seq.*, C.R.S., High Plains Dairy LLC, a Colorado limited liability company (the "Petitioner") hereby respectfully requests that the **NORTH WELD COUNTY WATER DISTRICT** (the "District"), by and through its Board of Directors, include the real property described in **Exhibit A**, attached hereto and incorporated herein by this reference (the "Property"), into the boundaries of the District.

The Petitioner hereby represents and warrants to the District that it is the one hundred percent (100%) fee owner of the Property and that no other person, persons, entity or entities own an interest therein except as beneficial holders of encumbrances, if any. The Petitioner hereby assents to the inclusion of the Property into the boundaries of the District and to the entry of an Order by the District Court in and for Weld County, including the Property into the boundaries of the District.

The Petitioner hereby acknowledges that, without the consent of the Board of Directors of the District, it cannot withdraw its Petition once the notice of the public hearing on the Petition has been published.

The name and address of the Petitioner is as follows:

High Plains Dairy LLC
1919 14th Street, Ste. 300
Boulder, CO 80302

Remainder of page intentionally left blank. Signature page follows.

PETITIONER:

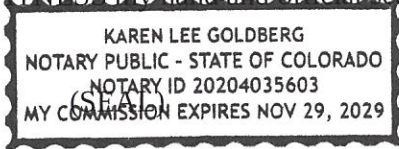
High Plains Dairy LLC, a Colorado limited liability company

Juan S Velez
Printed Name: Juan S Velez
Title: C. A. O

STATE OF COLORADO)
) ss.
COUNTY OF Boulder)

The above and foregoing instrument was acknowledged before me this 29 day of September, 2020, by Juan Velez, as Chief Ag officer of High Plains Dairy.

WITNESS my hand and official seal.



Karen Lee Goldberg
Notary Public

My commission expires: Nov. 29, 2029

Signature Page to Petition for Inclusion of Real Property

(Weld County Parcel No. 080114000023)

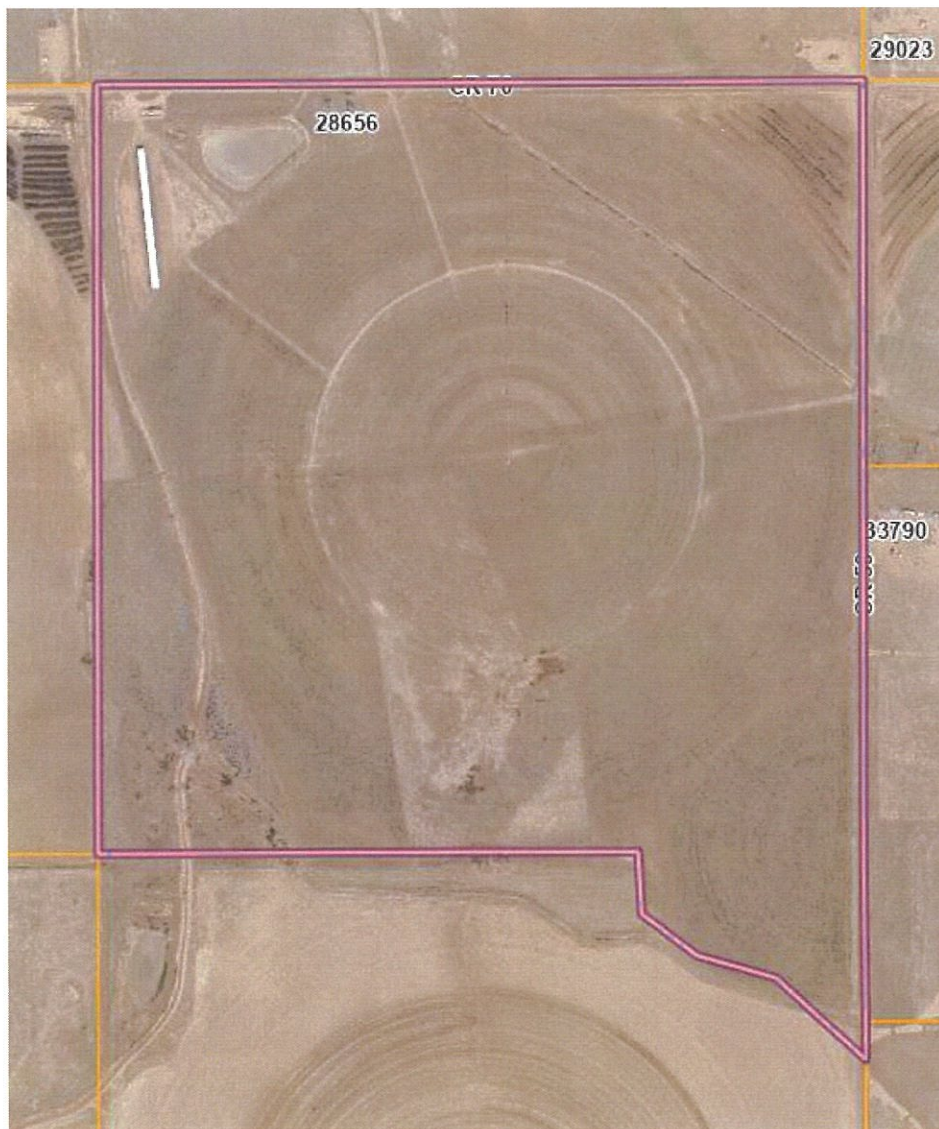
EXHIBIT A
The property

Meter No 3914

9634 ALL NE4 & PT SE4 14 6 64 DESC AS BEG NE COR OF SE4 S ALONG E LN TO LAT N48D43'W 398.9'
N75D02'W 286.4' N53D40'W 235.6' N4D22'W TO N LN OF SE4 E TO BEG (4R4D), County of Weld, State of
Colorado.

(Street Address: 28656 CR 70, Gill, CO)

Weld County Parcel Number: 080114000023



SPECIAL WARRANTY DEED

This Deed, made July 29, 2010

Between **The Barton & Edna McKenney Trust, a Trust and The Edna Mae McKenney Trust, a Trust**, of the County Weld, State of COLORADO, grantor(s) and

High Plains Dairy, LLC, a Colorado Limited Liability Company, whose legal address is 1401 Walnut Street #500, Boulder, CO 803002 County of Boulder, and State of COLORADO, grantee(s)

WITNESSETH, That the grantor(s), for and in the consideration of the sum of **SIX HUNDRED FIFTEEN THOUSAND AND 00/100 DOLLARS Dollars (\$615,000.00)** the receipt and sufficiency of which is hereby acknowledged, has granted, bargained, sold and conveyed, and by these presents does grant, bargain, sell, convey and confirm, unto the grantee(s), his heirs and assigns forever, all the real property together with improvements, if any, situate, lying and being in the County of Weld, State of COLORADO described as follows:

See Exhibit A attached hereto and made a part hereof.

RESERVING UNTO GRANTORS ALL MINERAL RIGHTS OWNED AND ROYALTIES ON ALL EXISTING AND FUTURE OIL AND GAS WELLS.

also known by street and number as **28656 CR 70, Gill, CO 80624**

TOGETHER with all and singular hereditaments and appurtenances, thereunto belonging, or in anywise appertaining, and the reversion and reversions, remainder and remainders, rents issues and profits thereof, and all the estate, right, title, interest, claim and demand whatsoever of the grantor, either in law or equity, of, in and to the above bargained premises, with the hereditaments and appurtenances.

TO HAVE AND TO HOLD said premises above bargained and described, with the appurtenances, unto the grantee, their heirs and assigns forever. The grantor(s), for themselves, their heirs and personal representatives or successors, does covenant and agree that they shall and will **WARRANT AND FOREVER DEFEND** the above-bargained premises in the quiet and peaceable possession of the grantee(s), their heirs and assigns, against all and every person or persons claiming the whole or any part thereof, by, through or under the grantor(s).

The singular number shall include the plural, the plural the singular, and the use of any gender shall be applicable to all genders.

IN WITNESS WHEREOF, the grantor has executed this on the date set forth above.

SELLERS:

The Barton & Edna McKenney Trust

David L. Ludwig, Trustee
David L. Ludwig, Trustee

The Edna Mae McKenney Trust, a Trust

David L. Ludwig, Trustee
David L. Ludwig, Trustee

STATE OF COLORADO
COUNTY OF Weld

} ss:

The foregoing instrument was acknowledged before me July 29, 2010 by David L. Ludwig, Trustee of The Barton & Edna McKenney Trust, a Trust and The Edna Mae McKenney Trust, a Trust.

Witness my hand and official seal.



Melinda Gualandri
Notary Public
My Commission expires: 10-17-12

WDTRIMARK

ESCROW NO. 597-H0279369-084-MG4

HTC
HTC

Exhibit A

Parcel A:

All of the Northeast $\frac{1}{4}$ of Section 14, Township 6 North, Range 64 West of the 6th P.M., and the Southeast $\frac{1}{4}$ of Section 14, Township 6 North, Range 64 West of the 6th P.M.,
Excepting from said Southeast $\frac{1}{4}$, Colorado Highway 392
Also Excepting from said Southeast $\frac{1}{4}$, Lots A and B of Recorded Exemption No. 0801-14-4-RE2438, recorded April 15, 1999 as Reception No. 2687135,
County of Weld,
State of Colorado.

Parcel B:

The North $\frac{1}{2}$ of the Northwest $\frac{1}{4}$ of Section 13, Township 6 North, Range 64 West of the 6th P.M.,
County of Weld,
State of Colorado.

RESOLUTION NO. 20261012-04

**RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY
BY THE
BOARD OF DIRECTORS
OF THE
NORTH WELD COUNTY WATER DISTRICT**

(High Plains Dairy, LLC)

WHEREAS, High Plains Dairy, LLC, whose address is 1919 14th Street, Suite 300, Boulder CO 80302 (collectively the “**Petitioner**”), filed with the **North Weld County Water District** (the “**District**”) a Petition for Inclusion of Real Property (the “**Petition**”), a copy of which is attached hereto as **Exhibit A**, and incorporated herein by this reference; and

WHEREAS, the Petitioner represents that it is the one hundred percent (100%) fee owner of the real property described in the Petition (the “**Property**”); and

WHEREAS, the Petition requests that the Board of Directors of the District (the “**Board**”) include the Property into the District, in accordance with § 32-1-401(1)(a), C.R.S.; and

WHEREAS, pursuant to the provisions of § 32-1-401(1)(b), C.R.S., publication of notice of the filing of the Petition and the place, time and date of the public meeting at which the Petition would be considered, the name and address of the Petitioner and notice that all persons interested shall appear at such time and place and show cause in writing why the Petition should not be granted, was made in the *Greeley Tribune* on October 9, 2026. The Affidavit of Publication is attached hereto as **Exhibit B** and incorporated herein by this reference (the “**Affidavit of Publication**”); and

WHEREAS, no written objection to the inclusion was filed by any person; and

WHEREAS, the Petition was heard at a public meeting of the Board the District held on October 12, 2026, at the hour of 8:30 a.m.; and

WHEREAS, the Board has reviewed the Petition and all relevant information related thereto; and

WHEREAS, the Board of the District desires to grant the Petition and approve the inclusion of the Property into the District.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD AS FOLLOWS:

1. Grant of Petition. The Board hereby grants the Petition without conditions and orders the inclusion of the Property into the District.

2. Effective Date of Resolution. This Resolution shall become effective as of the date hereof.

3. Motion and Order for Inclusion. The Board hereby directs its legal counsel to file a motion with the District Court in and for Weld County seeking an Order for Inclusion.

[Remainder of page intentionally left blank. Signature page follows.]

ADOPTED OCTOBER 12, 2026.

DISTRICT:

NORTH WELD COUNTY WATER DISTRICT,
a quasi-municipal corporation and political
subdivision of the State of Colorado

By: _____
Officer of the District

ATTEST:

By: _____

Signature Page to Resolution and Order for Inclusion of Real Property
(High Plains Dairy, LLC)

EXHIBIT A

TO RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY

(Petition for Inclusion)

EXHIBIT B

TO RESOLUTION AND ORDER FOR INCLUSION OF PROPERTY

(Affidavit of Publication)

Privileged & Confidential Packet

9. Action: Consider Approval of Commercial Sector Water Dedication Agreement and Water Service Agreement, Miller Cattle (enclosures, privileged and confidential)
10. Action: Consider Approval of Water Dedication Agreement for the Town of Eaton Water Supply and Storage Shares (enclosures, privileged and confidential)
11. Discussion: City of Greeley Financial Reimbursement for Overland Ponds Reservoirs Capital Projects 2011 Intergovernmental Agreement (enclosures, privileged and confidential)
12. Discussion: Acquisition of Water Rights (enclosures, privileged and confidential)
13. Discussion: Update ELCO Service from NWCWD Unmetered Valve (enclosures, privileged and confidential)
14. Executive Session: The Board reserves the right to enter into Executive Session for the following purposes: Receiving legal advice and discussing matters subject to negotiation and strategy pursuant to § 24-6-402(4)(b)&(e), C.R.S. related to Financial Reimbursement of Overland Ponds, Acquisition of Water Rights, Water Dedication, Water Service Agreements, and ELCO Unmetered Valve

North Poudre Irrigation Company Shareholder Advisory Board

Agenda

Meeting 01

October 7, 2026, 2:30 p.m.

1. Meeting Opening (5 Minutes) – Welcome and Agenda Review
2. Introductions of Shareholders and Representatives (5 Minutes)
3. Advisory Board Overview of Purpose and Function (15 Minutes)
4. Scope – Specific Challenges and Opportunities (25 Minutes)
5. Advisor Input and Recommendations (10 Minutes) – Discussion and Feedback
 - i. Proposed Meeting Frequency – no more than Quarterly or as requested

Advisory Board Overview of Purpose and Function

Purpose

Goal of Maximization of Allocations for ALL Shareholders while protecting agricultural shareholder interests while also;

- a. Strengthen governance credibility without diluting management control
- b. Bridge communication and enhance transparency and
- c. Build trust across ownership groups and between all shareholders, management and Board of Directors.

Function

Provide Recommendations Related to Ditch Efficiency which could include but may not be limited to review and findings:

Data Analysis
Cost Analysis and Investment Return
Ditch Loss and System Analysis,
Additional Funding Mechanisms for Future Capital Improvements

Can Not

- ✓ Vote, determine policy, approve budget, or legally bind the ditch company

Can

- ✓ Reviews reports on ditch analysis, third party consultant engineering, capital allocation and finances if made available through the Board of Directors
 - a. Advice on strategy, provide technical expertise, shareholder expectations
 - b. Assess risks and provide short and long-term concerns from a shareholder perspective
 - c. Develop alternative funding recommendations for increases in efficiency and yield
 - d. Through this committee or individually as Shareholders communicate recommendations and findings to the Board of Directors

Feature	 Board of Directors	 Shareholder Advisory Board
Authority	Binding votes and legal control	Recommendations only
Fiduciary Duty	Legal duty to shareholders	None
Liability	Personal liability for oversight	Limited to Shareholder
Focus	Compliance, governance, and hiring	Specialized feedback, Shareholder sentiment

Scope – Specific Challenges and Opportunities

Limited Scope

Daily Operations, maintenance issues, finance matters etc. should be directed to Chair of the Board of Directors or management, or letters to Board of Directors

Focus

Specific Challenges related to (a) Colorado Big Thompson C-BT ditch efficiencies and native water rights as appropriate and (b) potential for alternative analysis and capital improvement funding options to increase turnaround time for yield maximization and surety of water supply

As with all ditch companies all shareholder rights need to be protected and focus on not interfering with irrigation operations or generating additional costs of the agricultural shareholders

- High level discussion of two challenges related to the efficiency of ditch
- 1. Monroe Diversion and Cache La Poudre River Exchange Challenges
 - a. Hanson to Monroe exchange limits C-BT allocations to all Shareholders
 - i. Reservoir and water rights accounting
 - ii. Feasibility study and cost analysis for pump station or no action alternatives
- 2. Ditch Losses and Ditch Shrink Analysis
 - i. Reduction in Ditch Loss from 35% to 20 % hypothetical
 - ii. Engineering analysis on ditch loss remedies and ditch segment priorities
 - iii. Maximizing existing water rights assets in lieu of acquiring new water rights
- Alternate funding options related to increasing effectiveness on studies and providing supply surety and increases in allocation yield